



PENNICHUCK

April 29, 2021

Ms. Kerri-Lyn Gilpatric
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pennichuck East Utility, Inc. – 2020 NHPUC Annual Report

Dear Ms. Gilpatric:

Pursuant to Rule 609.04 F-16 – Water Annual Report - Attached is an electronic filing of the 2020 NHPUC Annual Report including the 2020 Unaccounted Water Report, the Short Debt Limit Threshold Calculations, CBFRR Calculation and the Rate Stabilization Fund Reconciliation for Pennichuck East Utility, Inc. Also attached is annual reporting on assets associated with North Country Capital Recovery Surcharge. Pursuant to the notice issued by the Commission on March 17, 2020, suspending all Commission rules requiring the filing of paper copies until further notice, pursuant to its rule waiver authority under PUC 201.05, we are electing to only file an electronic form on this Annual Report with the Commission. We are maintaining the original copies on file which can be made available to the Commission upon request. Additionally, I am filing within the extended time frame of April 30, 2021, granted by Debra A. Howland, Executive Director on April 1, 2021.

Overall, the operating and maintenance expenses increased by 3.45% or \$208,478. The primary reason for this change is due to the items noted below. These represent explanations for expense variances with a 10% increase (decrease) or more from calendar year 2019 to calendar year 2020:

Account 7601: Operation Labor and Expenses decreased 26.79% or \$8,009. This increase was primarily attributed to less resources being dedicated to work in this account in 2020 when compared to 2019.

Account 7602: Purchased Water increased 35.29% or \$359,280. This increase was primarily due to increased outside water usage in 2020 versus 2019. The increased usage was related to the drought that occurred in the summer and fall of 2020 as well increased year-round usage associated with customers working from home.

Account 7631: Maintenance of Structures and Improvements decreased 53.32% or \$6,298. This is primarily due to a reduction in labor hours spent on this task in 2020 versus 2019.

Account 7641: Chemicals Expense increased 13.62% or \$11,951 primarily due to the fact water production increased in 2020 over 2019 due to increased outside water usage in 2020 versus 2019. The increased usage was related to the drought that occurred in the summer and fall of 2020 as well increased year-round usage associated with customers working from home.

Account 7642: Operation Labor and Expenses increased 25.72% or \$13,129. This increase was primarily caused by increased water sampling requirements for PFAS in 2020 versus 2019.

Account 7652: Maintenance of Water Treatment Equipment increased 34.87% or \$7,621. This increase is primarily due to increased maintenance of the SCADA system during 2020 versus 2019.

Account 7663: Meter Expenses decreased 64.94% or \$106,099. This decrease was primarily due to This decrease is primarily due to the suspension of the majority periodic meter testing in 2020 due to CoVID and the need to limit access into customer premises except for emergency repair purposes.

Account 7664: Customer Installation Expenses decreased 53.81% or \$4,147. This decrease is primarily due to decreased expenses associated with repairs to water damage on customer premises associated with a smaller number of meter leaks than in the prior year.

Account 7673: Maintenance of Transmission & Distribution Mains decreased 20% or \$81,787. This decrease was due to primarily due to a decreased level of water main repairs in 2020 versus 2019 as well as reduced flushing expense as flushing activities were reduced as a result of the 2020 drought and its impact on the amount of water available for flushing.

Account 7675: Maintenance of Services decreased 24.25% or 64,090. This is primarily a result of This decrease was due to primarily due to a decreased level of water service repairs in 2020 versus 2019.

Account 7676: Maintenance of Meters decreased 26.49% or \$2,806. This decrease was primarily due to CoVID which limited meter maintenance to emergency repairs in 2020 in order to limit access to customer premises.

Account 7677: Maintenance of Hydrants decreased by 29.71% or \$28,162. This decrease was primarily due less hydrant clearing required in 2020 versus 2019 which was the result of less snowfall in 2020 versus 2019.

Account 7678: Maintenance of Miscellaneous Equipment increased by 43.49% or \$24,634. This increase is primarily due to increased construction in 2020 versus 2010 which resulted in more time completing Dig Safe markings.

Account 7903: Customer Records and Collections Expenses decreased 10.46% or \$12,707. This decrease is due to the limits on shut off activity that resulted in 2020 as a result of CoVID.

Account 7904: Uncollectible Accounts decreased 58.01% or \$14,560. This decrease is primarily due to This decrease reflects less accounts being classified as uncollectible in 2020 vs. 2019 due to a change in the Company's write off policies associated with CoVID. Many accounts that would have been written off in the past were not written off in 2020 based on the inability to perform shut offs associated with CoVID.

Account 7921: Office Supplies and Other Expenses decreased 66.73% or \$4,869. This decrease is primarily due less phone expense in 2020 versus 2019.

Account 7923: Outside Services Employed decreased 40.01% or \$9,307. This decrease is primarily due less tariff filings in 2020 versus 2019.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Carol Ann Howe, CPA
Assistant Treasurer, Director of Regulatory Affairs and Business Service
603-913-2320

System Name

	Atkinson	Avery/Hickory Woods****	Beaver Hollow	Brook Park	Castle Reach	Clear Water	Daniels Lake	Farmstead	Fletchers Corner	Forest Ridge	Gage Hill	Goldenbrook	Green Hills	Hardwood	Harvest Village	Lampighter Village	Liberty Tree	Londonderry Core	Maple Hills
January Pumpage (100 cubic feet) -	29	534	58	2609	322	183	90	138	320	545	450	1432	3256	440	109	246	755	15000	
January Sales (100 cubic feet) -	30	549	36	1577	256	167	82	132	302	322	114	592	2686	421	107	262	284	11498	
January Unaccounted % -	-3%	-3%	38%	40%	20%	9%	9%	4%	6%	41%	75%	59%	18%	4%	2%	-7%	62%	23%	
February Pumpage (100 cubic feet) -	47	654	69	2145	340	208	120	156	400	678	560	1808	3777	525	163	226	982	14400	
February Sales (100 cubic feet) -	48	644	44	2117	281	191	112	157	391	391	157	706	2686	496	160	244	346	15750	
February Unaccounted % -	-2%	2%	36%	1%	17%	8%	7%	-1%	2%	42%	72%	61%	18%	6%	2%	-8%	65%	-9%	
March Pumpage (100 cubic feet) -	32	566	63	2311	185	149	80	124	290	525	450	1439	3131	407	106	178	737	15200	5706
March Sales (100 cubic feet) -	32	488	37	1556	202	155	89	122	293	298	121	528	2715	395	105	195	270	12058	2715
March Unaccounted % -	0%	14%	41%	33%	-9%	-4%	-11%	2%	-1%	43%	73%	63%	21%	3%	1%	-10%	63%	21%	52%
April Pumpage (100 cubic feet) -	23	486	63	2404	291	164	280	133	320	561	460	1524	3263	411	112	186	755	14300	
April Sales (100 cubic feet) -	23	517	38	1643	256	162	94	134	319	338	132	584	2625	406	111	206	299	11661	
April Unaccounted % -	0%	-6%	40%	32%	12%	1%	66%	-1%	0%	40%	71%	62%	20%	0%	1%	-11%	60%	18%	
May Pumpage (100 cubic feet) -	20	865	82	2528	374	215	177	170	440	718	640	2014	3777	531	146	243	1075	13800	
May Sales (100 cubic feet) -	16	667	45	2252	343	218	131	176	429	436	172	818	2625	536	144	263	389	13910	
May Unaccounted % -	20%	23%	45%	11%	8%	-1%	26%	-4%	3%	39%	73%	59%	20%	0%	1%	-8%	64%	-1%	
June Pumpage (100 cubic feet) -	20	1296	80	3710	526	178	200	162	600	679	550	2079	3777	418	123	279	1013	20400	6408
June Sales (100 cubic feet) -	22	1359	58	2698	505	181	184	165	595	438	175	1091	2686	424	116	299	423	14521	3518
June Unaccounted % -	-10%	-5%	28%	27%	4%	-2%	8%	-2%	1%	35%	68%	48%	18%	-1%	6%	-7%	58%	29%	45%
July Pumpage (100 cubic feet) -	48	2349	95	7479	627	184	250	176	1080	777	490	2612	6364	417	131	342	1229	26900	
July Sales (100 cubic feet) -	50	2165	62	5105	678	188	230	177	1066	540	230	1433	3417	423	132	349	489	24094	
July Unaccounted % -	-4%	8%	35%	32%	-8%	-2%	8%	-1%	1%	31%	53%	45%	46%	-1%	-1%	-2%	60%	10%	
August Pumpage (100 cubic feet) -	59	2871	90	4383	555	239	360	206	1030	858	590	3285	4777	470	169	456	1049	24500	
August Sales (100 cubic feet) -	59	2509	52	5221	599	239	220	204	1052	577	212	1539	2686	473	164	465	524	29083	
August Unaccounted % -	0%	13%	42%	-19%	-8%	0%	39%	1%	-2%	33%	64%	53%	18%	-1%	3%	-2%	50%	-19%	
September Pumpage (100 cubic feet) -	54	2619	68	5690	430	186	222	161	760	703	450	2877	3777	367	131	351	607	32800	7684
September Sales (100 cubic feet) -	61	2824	39	4253	459	195	178	159	737	473	165	1148	2686	377	130	368	405	24698	4378
September Unaccounted % -	-13%	-8%	43%	25%	-7%	-5%	20%	1%	3%	33%	63%	60%	18%	-3%	1%	-5%	33%	25%	43%
October Pumpage (100 cubic feet) -	49	2737	81	4431	497	226	200	179	710	739	390	3556	3345	464	145	299	663	27100	
October Sales (100 cubic feet) -	45	2307	56	3981	503	222	178	179	705	447	161	1123	3463	488	140	311	395	25459	
October Unaccounted % -	8%	16%	31%	10%	-1%	2%	11%	0%	1%	40%	59%	68%	-4%	-5%	3%	-4%	40%	6%	
November Pumpage (100 cubic feet) -	26	1682	56	2556	391	177	120	134	330	568	300	2036	3777	515	108	186	524	19800	
November Sales (100 cubic feet) -	28	2065	36	1975	301	184	106	134	342	340	117	752	2686	404	105	196	305	16379	
November Unaccounted % -	-8%	-23%	36%	23%	23%	-4%	12%	0%	-4%	40%	61%	63%	18%	22%	3%	-5%	42%	17%	
December Pumpage (100 cubic feet) -	20	497	62	2259	373	174	110	136	330	565	290	1518	3777	461	110	186	528	16400	5412
December Sales (100 cubic feet) -	20	780	39	1695	278	175	101	135	319	335	118	624	2686	416	105	206	303	12685	3197
December Unaccounted % -	0%	-57%	37%	25%	25%	-1%	8%	1%	3%	41%	59%	59%	18%	10%	5%	-11%	43%	23%	41%
Total Pumpage (100 cubic feet) -	427	17156	805	42505	4911	2283	2089	1875	6610	7916	5620	26180	16228	5426	1553	3178	9917	240600	25210
*Total Sales (100 cubic feet) -	434	16874	503	30379	4661	2277	1593	1874	6550	4935	1874	10938	12191	5259	1519	3364	4432	211796	13808
2020 Unaccounted % -	-2%	2%	38%	29%	5%	0%	24%	0%	1%	38%	67%	58%	25%	3%	2%	-6%	55%	12%	45%
Leakage beyond 15% (100 Cubic Feet) -	0	0	181	5,750	0	0	183	0	0	1,794	2,903	11,315	1,603	0	0	0	3,997	0	7,620
Ave. Gallons per minute Leadae above 15% -	0	0	0.3	8.2	0	0	0.3	0	0	2.6	4.1	16.1	2.3	0	0	0	5.7	0	10.8
# of Leaks repaired in system during 2020 -	0	0	0	2	0	0	1	0	0	0	4	5	0	0	0	0	1	3	1
Est. Annual expense associated with Leakage > 15% -	0	0	\$ 91	\$ 9,068	0	0	\$ 110	0	0	\$ 902	\$ 1,013	\$ 4,605	\$ 5,273	0	0	0	\$ 2,742	4	\$ 23,166

nda - no data available
 All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water:
 Brook Park, Oakwood, Londonderry Core, Green Hills, Wesco and Maple Hills.

* Total Sales is reduced when there is an nda in the pumpage numbers to more accurately reflect the total comparison.

**** Retail meters for Avery and Hickory Woods are read at different times of month. Used billed usage of prior month for Hickory as read closest to Avery reads

	System Name																GOLF COURSE & AIR STRIP	SUNRISE ESTATES	BIRCH HILL
	Ministerial	Northern Shores	Oakwood	Pinehaven	Shaker Heights	Smythe Woods	Springwood Hills	Spruce Pond	Stone Sled	Thurston Woods	W&E	Wesco	White Rock	Williamsburg	Winnisquam				
January Pumpage (100 cubic feet) -	231	120		324	87	600	608	540	101	198	1589	4186	415	3039	63		3722	574	906
January Sales (100 cubic feet) -	210	78		161	86	323	416	274	107	199	957	2421	461	1638	60		2854	223	782
January Unaccounted % -	9%	35%		50%	1%	46%	32%	49%	-6%	-1%	40%	42%	-11%	46%	5%		23%	61%	14%
February Pumpage (100 cubic feet) -	335	160		413	101	750	863	775	109	259	2050		515	3942	84		3998	822	767
February Sales (100 cubic feet) -	315	106		211	101	386	552	357	131	255	1264		566	2112	80		3032	267	858
February Unaccounted % -	6%	34%		49%	0%	49%	36%	54%	-20%	2%	38%		-10%	46%	5%		24%	68%	-12%
March Pumpage (100 cubic feet) -	210	110	2712	292	83	590	658	735	84	188	1394		385	3129	75		3278	690	732
March Sales (100 cubic feet) -	207	70	2006	145	85	299	418	253	102	194	957		429	1578	73		2446	212	777
March Unaccounted % -	1%	36%	26%	50%	-2%	49%	36%	66%	-21%	-3%	31%		-11%	50%	3%		25%	69%	-6%
April Pumpage (100 cubic feet) -	229	110		293	91	610	676	890	95	224	1485	2267	420	3256	75		3749	690	824
April Sales (100 cubic feet) -	221	72		157	93	318	443	298	114	220	996	2192	460	1683	67		2707	230	623
April Unaccounted % -	3%	35%		46%	-2%	48%	34%	67%	-20%	2%	33%	3%	-10%	48%	11%		28%	67%	24%
May Pumpage (100 cubic feet) -	297	160		473	111	770	934	875	118	298	1973		545	3658	103		4244	1120	579
May Sales (100 cubic feet) -	290	110		211	111	409	634	410	140	299	1372		583	2207	96		3569	301	828
May Unaccounted % -	2%	31%		55%	0%	47%	32%	53%	-19%	0%	30%		-7%	40%	7%		16%	73%	-43%
June Pumpage (100 cubic feet) -	275	150	3366	485	92	710	955	715	128	390	1876		485	3915	85		4621	680	857
June Sales (100 cubic feet) -	272	106	2810	260	93	484	711	792	145	393	1546		519	2809	81		3246	295	1077
June Unaccounted % -	1%	29%	17%	46%	-1%	32%	26%	-11%	-13%	-1%	18%		-7%	28%	5%		30%	57%	-26%
July Pumpage (100 cubic feet) -	548	170		708	89	1020	1664	1680	158	629	2037	2123	850	5540	78		4274	570	1359
July Sales (100 cubic feet) -	553	113		459	93	785	1417	1759	176	634	1497	2037	802	4234	78		3494	327	1308
July Unaccounted % -	-1%	34%		35%	-4%	23%	15%	-5%	-11%	-1%	27%		6%	24%	0%		18%	43%	4%
August Pumpage (100 cubic feet) -	434	240		756	103	1110	2004	1595	158	494	2370		890	6110	93		5313	890	1207
August Sales (100 cubic feet) -	413	169		404	106	817	1634	1703	188	466	1961		857	5025	92		4300	374	1487
August Unaccounted % -	5%	30%		47%	-3%	26%	18%	-7%	-19%	6%	17%		4%	18%	1%		19%	58%	-23%
September Pumpage (100 cubic feet) -	314	240	7061	682	80	860	1740	1215	131	375	2099		765	5736	86		4595	850	1198
September Sales (100 cubic feet) -	303	158	6293	367	82	637	1378	1278	154	379	1536		731	4098	76		3322	300	1307
September Unaccounted % -	4%	34%	11%	46%	-3%	26%	21%	-5%	-18%	-1%	27%		4%	29%	12%		28%	65%	-9%
October Pumpage (100 cubic feet) -	312	260		625	99	970	1708	1150	144	446	2548	6012	935	4688	118		6332	610	1849
October Sales (100 cubic feet) -	305	158		289	105	661	1212	1280	167	447	1689	2874	861	3671	118		3692	305	1097
October Unaccounted % -	2%	39%		54%	-6%	32%	29%	-11%	-16%	0%	34%	52%	8%	22%	0%		42%	50%	41%
November Pumpage (100 cubic feet) -	245	110		188	78	660	1080	365	105	229	1371		480	2727	99		3754	390	999
November Sales (100 cubic feet) -	257	96		190	82	337	681	454	128	230	1213		479	1953	98		2785	227	712
November Unaccounted % -	-5%	13%		-1%	-5%	49%	37%	-24%	-22%	0%	12%		0%	28%	1%		26%	42%	29%
December Pumpage (100 cubic feet) -	238	100	3457	184	83	560	820	195	91	204	1295		450	2387	95		3775	400	1474
December Sales (100 cubic feet) -	226	92	3003	187	89	309	463	284	114	208	1077		476	1647	89		2841	219	639
December Unaccounted % -	5%	8%	13%	-2%	-7%	45%	44%	-46%	-25%	-2%	17%		-6%	31%	6%		25%	45%	57%
Total Pumpage (100 cubic feet) -	3668	1930	16596	5423	1097	9210	13710	10730	1422	3934	22087	14588	7135	48127	1054		51655	8286	12751
*Total Sales (100 cubic feet) -	3257	1328	14112	3041	1126	5765	9959	9142	1666	3725	16065	9524	7224	32655	928		38288	3280	11495
2020 Unaccounted%	11%	31%	15%	44%	-3%	37%	27%	15%	-17%	5%	27%	35%	-1%	32%	12%		26%	60%	10%
Leakage beyond 15% (100 Cubic Feet) -	0	313	0	1,569	0	2,064	1,695	0	0	0	2,709	2,876	0	8,253	0		5,619	3,763	0
Ave. Gallons per minute Leadaage above 15% -	0	0.4	0	2.2	0	2.9	2.4	0	0	0	3.9	4.1	0	11.7	0		8.0	5.4	0
# of Leaks repaired in system during 2020 -	0	0	1	0	0	1	1	0	0	0	3	0	0	7	0		3	1	1
Est. Annual expense associated with Leakage > 15% -	0	\$ 157	0	\$ 615	0	\$ 3,254	\$ 2,672	0	0	0	\$ 2,598	\$ 16,940	0	\$ 3,169	0		\$ 5,692	\$ 1,084	0

nda - no data available
 All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water:
 Brook Park, Oakwood, Londonderry Core, Green Hills, Wesco and Maple Hills.

* Total Sales is reduced when there is an nda in the pumpage numbers to more accurately reflect the total comparison.

**** Retail meters for Avery and Hickory Woods are read at different times of month. Used billed usage of prior month for Hickory as read closest to Avery reads

Pennichuck East Utilities, Inc
Short-term Debt Threshold
January - December 2020

Per Order DW 19-112 waiver of N.H. Code Admin Rules PUC 608.05
Short-Term Debt Limit of up to 18% of companies' net fixed plant until June 30, 2023

PENNICHUCK EAST UTILITY, INC.												
NHPUC Short-term Debt Threshold Calculations												
	1/31/20	2/28/20	3/31/20	4/30/20	5/31/20	6/30/20	7/31/20	8/31/20	9/30/20	10/31/20	11/30/20	12/31/20
Intercompany payables that are not long-term	5,911,632	4,684,864	6,017,561	5,541,520	4,929,683	5,280,993	5,654,984	5,921,113	5,542,113	5,007,268	6,164,270	6,740,006
Bonds, Notes & Mortgages (currently payable)	1,860,649	2,169,244	2,171,598	2,173,435	2,177,244	2,179,616	2,181,445	2,185,404	2,273,990	2,273,990	1,473,868	1,352,949
	<u>7,772,281</u>	<u>6,854,107</u>	<u>8,189,159</u>	<u>7,714,955</u>	<u>7,106,927</u>	<u>7,460,609</u>	<u>7,836,428</u>	<u>8,106,517</u>	<u>7,816,103</u>	<u>7,281,258</u>	<u>7,638,138</u>	<u>8,092,955</u>
Plant in Service	76,850,394	70,723,077	70,751,128	70,806,467	70,982,241	71,144,731	71,173,605	71,270,487	72,198,032	73,693,817	73,968,454	76,777,455
Less: Accumulated Depreciation	(16,543,477)	(15,863,657)	(15,993,196)	(16,119,594)	(16,240,857)	(16,363,216)	(16,493,539)	(16,620,165)	(16,682,237)	(17,107,039)	(17,216,247)	(16,404,405)
Plus: CWIP	0	0	0	0	0	0	0	0	0	0	0	0
Total Net Utility Plant	<u>60,306,917</u>	<u>54,859,420</u>	<u>54,757,932</u>	<u>54,686,873</u>	<u>54,741,385</u>	<u>54,781,515</u>	<u>54,680,066</u>	<u>54,650,322</u>	<u>55,515,795</u>	<u>56,586,778</u>	<u>56,752,207</u>	<u>60,373,050</u>
Percentage	12.89%	12.49%	14.96%	14.11%	12.98%	13.62%	14.33%	14.83%	14.08%	12.87%	13.46%	13.40%

Pennichuck East Utility Inc.
Capital Recovery Assets
For the Period Ending December 31, 2020
North Country

Description	Dec-19	Dec-20
Capital Recovery Assets	4,056,751	3,134,912
Capital Recovery Assets: Accumulated Depreciation	(1,367,108)	(933,482)
Capital Recovery Assets: Cost of Removal	71,555	71,973
Capital Recovery Assets: Accumulated Depreciation: Loss	558,622	963,243
Capital Recovery Assets: CIAC	(14,096)	(14,096)
Capital Recovery Assets: CIAC Amortization	3,842	4,241
North Conway Water Interconnect	48,518	42,513
Total Capital Recovery Rate Base	<u>3,358,082</u>	<u>3,269,304</u>

Notes:

(1) Accum Depr: Loss/COR

Loss

thru December 2009 (2)	192,900	192,900
2010 - 2016 (3)	270,340	270,340
2017 - Current	95,382	500,003
Total Accum Depr: Loss	<u>558,622</u>	<u>963,243</u>

Cost of Removal

thru December 2009 (2)	4,685	4,685
2010 - 2016 (3)	1,022	1,022
Active Assets	65,703	65,703
Retired Assets	145	563
Total Accum Depr: COR	<u>71,555</u>	<u>71,973</u>

(2) Represents activity that occurred on PAC books that was subsequently transferred to PEU books per Order 25,051

(3) Assets retired prior to RAM conversion

Capital Recovery PP&E Assets

3/1/2021 9:12:32 AM
Asset4000 Version 10.200

GAAP Depreciation Asset List FOR 2020/2012
(Ordered by Asset GL Acct #)

Page 1
Pennichuck Water

Asset Code	Description	Date Capitalized	Asset Life	Depn Code	GBV	NBV	Per Depn	YTD Depn	Elected Section 179	Special Bonus Depn
103000-7000-001					\$4,449.76	\$4,449.76	\$0.00	\$0.00	\$0.00	\$0.00
301000-7000-001					\$186,789.80	\$65,235.54	\$425.51	\$5,105.97	\$0.00	\$0.00
303100-7000-001					\$27,302.24	\$27,302.24	\$0.00	\$0.00	\$0.00	\$0.00
303240-7000-001					\$151,119.81	\$151,029.09	\$0.00	\$0.00	\$0.00	\$0.00
304100-7000-001					\$462,464.49	\$310,580.77	-\$4,454.76	\$19,111.85	\$0.00	\$0.00
304550-7000-001					\$42,945.00	\$28,546.12	\$96.43	\$1,157.16	\$0.00	\$0.00
307100-7000-001					\$122,444.87	\$62,628.35	\$405.94	\$4,871.34	\$0.00	\$0.00
307210-7000-001					\$7,594.56	\$3,672.67	\$25.68	\$308.22	\$0.00	\$0.00
309200-7000-001					\$153,907.08	\$124,147.90	\$119.83	\$2,525.59	\$0.00	\$0.00
310000-7000-001					\$32,515.61	\$12,003.89	\$117.69	\$1,412.28	\$0.00	\$0.00
311200-7000-001					\$39,208.69	\$9,433.18	-\$3,615.02	\$6,907.93	\$0.00	\$0.00
320000-7000-001					\$0.00	\$0.00	\$0.00	\$42.75	\$0.00	\$0.00
320200-7000-001					\$0.00	\$0.00	-\$8,284.98	\$9,942.03	\$0.00	\$0.00
330000-7000-001					\$496,194.09	\$361,160.38	\$791.00	\$9,491.88	\$0.00	\$0.00
331003-7000-001					\$460.24	\$53.54	\$2.97	\$35.64	\$0.00	\$0.00

GAAP Depreciation Asset List FOR 2020/2012
 (Ordered by Asset GL Acct #)

Asset Code	Description	Date Capitalized	Asset Life	Depn Code	GBV	NBV	Per Depn	YTD Depn	Elected Section 179	Special Bonus Depn
331100-7000-001					\$512,700.69	\$436,086.45	\$463.76	\$5,565.13	\$0.00	\$0.00
331101-7000-001					\$174,501.70	\$137,743.80	\$214.62	\$2,575.19	\$0.00	\$0.00
331102-7000-001					\$297,294.85	\$236,735.13	\$361.49	\$4,337.78	\$0.00	\$0.00
331250-7000-001					\$79,157.88	\$62,841.99	\$97.34	\$1,167.96	\$0.00	\$0.00
333100-7000-001					\$48,726.63	\$35,131.00	\$80.40	\$963.10	\$0.00	\$0.00
333200-7000-001					\$61,434.08	\$45,212.01	\$102.07	\$1,223.94	\$0.00	\$0.00
334000-7000-001					\$105,048.12	\$44,005.06	\$358.82	\$4,305.72	\$0.00	\$0.00
334100-7000-001					\$50,716.78	\$21,040.02	\$171.72	\$2,091.61	\$0.00	\$0.00
335000-7000-001					\$21,366.66	\$17,477.13	\$26.23	\$314.76	\$0.00	\$0.00
339000-7000-001					\$7,361.85	\$4,860.02	\$11.10	\$133.20	\$0.00	\$0.00
340100-7000-001					\$2,688.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
343000-7000-001					\$30,622.38	\$54.40	\$0.00	\$0.00	\$0.00	\$0.00
346000-7000-001					\$15,502.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
347110-7000-001					\$393.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Report Total					\$3,134,912.25	\$2,201,430.44	-\$12,482.16	\$83,591.03	\$0.00	\$0.00

GBV - NBV = Accum
 933,481.81

Capital Recovery CIAC Assets

Asset Code	Description	Date Capitalized	Asset Life	Depn Code	GBV	NBV	Per Depn	YTD Depn	Elected Section 179	Special Bonus Depn
<div style="display: flex; justify-content: space-between; align-items: flex-start; padding: 5px;"> 3/1/2021 9:14:47 AM Asset4000 Version 10.200 GAAP Depreciation Asset List FOR 2020/2012 (Ordered by Asset GL Acct #) Page 1 Pennichuck Water </div>										
271200-7000-001					-\$14,096.45	-\$9,855.22	-\$33.29	-\$399.48	\$0.00	\$0.00
Report Total					-\$14,096.45	-\$9,855.22	-\$33.29	-\$399.48	\$0.00	\$0.00

GBV - NBV = Accum
 4,241.23

Capital Recovery Deferred Assets

Asset Code	Description	Date Capitalized	Asset Life	Depn Code	GBV	NBV	Per Depn	YTD Depn	Elected Section 179	Special Bonus Depn
<div style="display: flex; justify-content: space-between; align-items: flex-start; padding: 5px;"> <div style="font-size: small;">3/1/2021 9:15:17 AM Asset4000 Version 10.200</div> <div style="text-align: center;">GAAP Depreciation Asset List FOR 2020/2012 (Ordered by Asset GL Acct #)</div> <div style="text-align: right;">Page 1 Pennichuck Water</div> </div>										
186700-7000-001					\$120,060.00	\$42,512.85	\$500.39	\$6,004.68	\$0.00	\$0.00
Report Total					\$120,060.00	\$42,512.85	\$500.39	\$6,004.68	\$0.00	\$0.00

Capital Recovery Gain/Loss 2017- Current

Asset	Description	Capn Date	Disposition Da	Expenses of Sale	GBV Proceeds	NBV Gain/Loss	Acc Depn Revaluation Adj. P/L
<div style="display: flex; justify-content: space-between; font-size: small;"> 3/1/2021 9:17:14 AM Asset4000 Version 10.200 GAAP Asset Disposition List FOR 2020/2012 (Ordered by Asset GL Acct #) Page 1 Pennichuck Water </div>							
103000-7000-001				\$1,184.34	\$5,562.20 \$36,578.34	\$5,562.20 \$29,831.80	\$0.00 \$29,831.80
303100-7000-001				\$0.00	\$5,562.20 \$5,562.20	\$5,562.20 \$0.00	\$0.00 \$0.00
303240-7000-001				\$120.14	\$102.00 \$0.00	\$102.00 -\$222.14	\$0.00 -\$222.14
304100-7000-001				\$0.00	\$486,727.32 \$0.00	\$331,810.19 -\$331,810.19	\$154,917.13 -\$331,810.19
309200-7000-001				\$0.00	\$12,511.30 \$0.00	\$10,021.66 -\$10,021.66	\$2,489.64 -\$10,021.66
311200-7000-001				\$0.00	\$178,102.13 \$0.00	\$49,303.59 -\$49,303.59	\$128,798.54 -\$49,303.59
320000-7000-001				\$0.00	\$3,337.07 \$0.00	\$0.00 \$0.00	\$3,337.07 \$0.00
320200-7000-001				\$0.00	\$240,904.88 \$0.00	\$13,322.27 -\$13,322.27	\$227,582.61 -\$13,322.27
331101-7000-001				\$0.00	\$102,456.18 \$0.00	\$83,679.36 -\$83,679.36	\$18,776.82 -\$83,679.36
331250-7000-001				\$0.00	\$1,090.32 \$0.00	\$917.02 -\$917.02	\$173.30 -\$917.02
333100-7000-001				\$0.00	\$37,702.13 \$0.00	\$28,777.41 -\$28,777.41	\$8,924.72 -\$28,777.41
334000-7000-001				\$0.00	\$4,098.12 \$0.00	\$2,000.24 -\$2,000.24	\$2,097.88 -\$2,000.24

Asset	Description	Capn Date	Expenses of Sale	GBV Proceeds	NBV Gain/Loss	Acc Depn Revaluation Adj. P/L
334100-7000-001			\$0.00	\$20,251.27 \$0.00	\$9,781.00 -\$9,781.00	\$10,470.27 -\$9,781.00
346000-7000-001			\$0.00	\$875.00 \$0.00	\$0.00 \$0.00	\$875.00 \$0.00
Report Total			\$1,304.48	\$1,099,282.12 \$42,140.54	\$540,839.14 -\$500,003.08	\$558,442.98 -\$500,003.08

Capital Recovery COR - Active Assets

Report Date 3/1/2021 9:18:05 AM
ASSET4000 VERSION 10.200

CAPITAL RECOVERY COR FOR 2020/2012
(Ordered by Asset GL Acct #)

Page 1
Pennichuck Water

	GAAP Purchase Cost	Cost of Removal	GAAP GBV
304100-7000-001	\$949,191.81	\$0.00	\$462,464.49
304550-7000-001	\$42,945.00	\$0.00	\$42,945.00
307100-7000-001	\$122,444.87	\$0.00	\$122,444.87
307210-7000-001	\$7,594.56	\$0.00	\$7,594.56
309200-7000-001	\$166,418.38	\$0.00	\$153,907.08
310000-7000-001	\$32,515.61	\$0.00	\$32,515.61
311200-7000-001	\$208,935.97	\$1,356.64	\$39,208.69
320000-7000-001	\$3,337.07	\$0.00	\$0.00
320200-7000-001	\$241,323.32	\$418.44	\$0.00
330000-7000-001	\$496,194.09	\$0.00	\$496,194.09
331003-7000-001	\$460.24	\$0.00	\$460.24
331100-7000-001	\$554,293.60	\$41,592.91	\$512,700.69

CAPITAL RECOVERY COR FOR 2020/2012
(Ordered by Asset GL Acct #)

	GAAP Purchase Cost	Cost of Removal	GAAP GBV
331101-7000-001	\$174,501.70	\$0.00	\$174,501.70
331102-7000-001	\$305,277.72	\$7,982.87	\$297,294.85
331250-7000-001	\$79,157.88	\$0.00	\$79,157.88
333100-7000-001	\$49,100.52	\$373.89	\$48,726.63
333200-7000-001	\$75,153.73	\$13,719.65	\$61,434.08
334000-7000-001	\$105,255.51	\$207.39	\$105,048.12
334100-7000-001	\$50,844.21	\$51.45	\$50,716.78
335000-7000-001	\$21,366.66	\$0.00	\$21,366.66
339000-7000-001	\$7,361.85	\$0.00	\$7,361.85
Report Total	\$3,693,674.30	\$65,703.24	\$2,716,043.87

Capital Recovery COR - Disposed Assets

Report Date 3/1/2021 9:19:13 AM
ASSET4000 VERSION 10.200

CAPITAL RECOVERY DISPOSED COR FOR 2020/2012
(Ordered by Asset GL Acct #)

Page 1
Pennichuck Water

	GAAP Purchase Cost	Cost of Removal	GAAP GBV
304100-7000-001	\$486,727.32	\$0.00	\$0.00
309200-7000-001	\$12,511.30	\$0.00	\$0.00
311200-7000-001	\$178,169.52	\$67.39	\$0.00
320000-7000-001	\$3,337.07	\$0.00	\$0.00
320200-7000-001	\$241,323.32	\$418.44	\$0.00
331101-7000-001	\$102,456.18	\$0.00	\$0.00
331250-7000-001	\$1,090.32	\$0.00	\$0.00
333100-7000-001	\$37,702.13	\$0.00	\$0.00
334000-7000-001	\$4,194.70	\$6.08	\$0.00
334100-7000-001	\$20,322.53	\$71.26	\$0.00
Report Total	\$1,087,834.39	\$563.17	\$0.00

Water Utility- Class A&B

Year Ended

December 31, 2020

Report of
Principal Office

PENNICHUCK EAST UTILITY, INC.

25 Walnut Street, PO Box 428
Nashua, NH 03061-0428

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2020 (filed within approved
extended filing date of 4-30-21)

NHPUC Form F-22INFORMATION SHEET 2020

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name Carol Ann Howe
Title Assistant Treasurer and Director Regulatory Affairs and Business Services
Street 25 Walnut Street, PO Box 428
City/State Nashua, NH Zip Code 03061-0428
E-Mail address carolann.howe@pennichuck.com

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the **N.H. UTILITY ASSESSMENT BOOK/ LISTING and ASSESSMENT BILLING ADDRESS** should be mailed:

ASSESSMENT BOOK/LISTING ADDRESS

ASSESSMENT BILLING ADDRESS

Name	<u>Carol Ann Howe</u>	Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer and Dir Reg Affairs and Business Services</u>	Title	<u>Assistant Treasurer and Dir Reg Affairs and Business Services</u>
Street	<u>25 Walnut Street, PO Box 428</u>	Street	<u>25 Walnut Street, PO Box 428</u>
City/State	<u>Nashua, NH</u>	City/State	<u>Nashua, NH</u>
Zip Code	<u>03061-0428</u>	Zip Code	<u>03061-0428</u>
E-Mail	<u>carolann.howe@pennichuck.com</u>		

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 913-2310

6. The names and titles of principal officers are: **(Effective: 01-01-16)**

Name

Title

<u>Larry D. Goodhue</u>	<u>Chief Executive Officer</u>
<u>Donald L. Ware</u>	<u>Chief Operating Officer</u>
<u>Suzanne L. Ansara</u>	<u>Corporate Secretary</u>

REMARKS: _____

The above information is requested for our office directory.

**N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431**

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2020

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer and Director of Regulatory Affairs and Business Services</u>
Address	<u>25 Walnut Street, PO Box 428 Nashua, NH 03061-0428</u>
Telephone Number	<u>603-913-2320</u>

TABLE OF CONTENTS

CLASS A or B UTILITY

Schedule No.	Title of Schedule	Page
A	General Corporate Information Schedules	
A-1	General Instructions	1
A-2	Identity of Respondent	2
A-3	Oath	3
A-4	List of Officers and Directors	4
A-5	Shareholders and Voting Powers	5
A-6	List of Towns Served	6
A-7	Payments to Individuals	7
A-8	Management Fees and Expenses	8
A-9	Affiliation of Officers and Directors	9
A-10	Business Which Are a Byproduct, Coproduct or Joint Product as a Result of Providing Water Service	10
A-11	Business Transactions with Related Parties	12
A-12	Important Changes During the Year	14
F	Financial Schedules	
F-1	Balance Sheet	16
F-2	Statement of Income	19
F-3	Statement of Retained Earnings	20
F-4	Analysis of Retained Earnings (Accounts 214 – 215)	20
F-5	Statement of Changes in Financial Position	22
F-6	Utility Plant (Accounts 101 – 106) and Accumulated Depreciation and Amortization (Accounts 108 – 110)	24
F-7	Utility Plant Acquisition Adjustments (Accounts 114 – 115)	24
F-8	Utility Plant in Service (Accounts 101, 104, 106)	25
F-9	Miscellaneous Plant Data (Accounts 102, 103, 108.2, 108.3, 110.2)	28
F-10	Construction Work in Progress and Completed Construction Not Classified (Account 105 – 106)	29
F-11	Accumulated Depreciation of Utility Plant in Service (Account 108.1)	30
F-12	Annual Depreciation Charge	31
F-13	Accumulated Amortization of Utility Plant in Service (Account 110.1)	32
F-14	Nonutility Property (Account 121)	33
F-15	Accumulated Depreciation and Amortization of Nonutility Property (Account 122)	33
F-16	Investments (Accounts 123, 124, 125, 135)	34
F-17	Special Funds (Accounts 126 – 128)	36
F-18	Special Deposits (Accounts 132 – 133)	36
F-19	Notes and Accounts Receivable (Accounts 141, 142, 143, 144)	37
F-20	Accumulated Provision for Uncollectible Accounts-CR (Account 143)	37
F-21	Receivables from Associated Companies (Accounts 145, 146)	38
F-22	Materials and Supplies (Accounts 151 – 153)	39
F-23	Prepayments – Other (Accounts 162)	39
F-24	Other Current and Accrued Assets (Accounts 171 – 174)	40
F-25	Unamortized Debt Discount, Premium and Expense (Accounts 181, 251)	41
F-26	Extraordinary Property Losses (Account 182)	42
F-27	Preliminary Survey and Investigation Charges (Account 183)	43
F-28	Miscellaneous Deferred Debits (Account 186)	44
F-29	Research and Development Activities (Account 187)	45
F-30	Accumulated Deferred Income Taxes (Account 190)	46
F-31	Capital Stock and Premium on Capital Stock (Accounts 201, 204 and 207)	47

Schedule No.	Title of Schedule	Page
F-32	Capital Stock Subscribed, Capital Stock Liability for Conversion and Installments Received on Capital Stock (Accounts 202, 205, 203, 206, 208)	48
F-33	Other Paid-in Capital (Accounts 209-211)	49
F-34	Discount on Capital Stock and Capital Stock Expense (Accounts 212 and 213)	50
F-35	Long Term Debt (Accounts 221, 222, 223 and 224)	51
F-36	Notes Payable (Account 232)	52
F-37	Payables to Associated Companies (Accounts 233 and 234)	53
F-38	Accrued and Prepaid Taxes (Accounts 236 and 163)	54
F-39	Other Current and Accrued Liabilities (Accounts 239 – 241)	55
F-40	Customer Advances for Construction (Account 252)	56
F-41	Other Deferred Credits (Account 253)	56
F-42	Accumulated Deferred Investment Tax Credit (Account 255)	57
F-43	Investment Tax Credits Generated and Utilized	58
F-44	Operating Reserves (Accounts 261, 262, 263, 265)	60
F-45	Accumulated Deferred Income Taxes (Accounts 281, 282, 283)	62
F-46	Contributions in Aid of Construction (Account 271)	64
F-46.1	Accumulated Amortization of C.I.A.C. (Account 272)	64
F-46.2	Additions to C.I.A.C. from Main Extensions and Customer Connection Charges	65
F-46.3	Additions to C.I.A.C. from All Developers or Contractors Agreements	66
F-46.4	Amortization of Contributions in Aid of Construction (Account 405)	67
F-47	Operating Revenues (Account 400)	68
F-48	Operation and Maintenance Expense (Account 401)	70
F-49	Amortization of Utility Plant Acquisition Adjustment (Account 406) and Amortization Expense – Other (Account 407)	74
F-50	Taxes Charged During Year (Accounts 408 and 409)	75
F-51	Income from Utility Plan Leased to Others (Account 413)	76
F-52	Gains or Losses on Disposition of Property (Account 414)	77
F-53	Income from Merchandising, Jobbing, and Contract Work (Accounts 415 and 416) ...	78
F-54	Other Income and Deduction Accounts Analysis (Accounts 419, 421 and 426)	79
F-55	Extraordinary Items (Accounts 433 and 434)	80
F-56	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	81
F-57	Donations and Gifts	82
F-58	Distribution of Salaries and Wages	83
S	Statistical Schedules	
S-1	Revenues by Rates	84
S-2	Water Produced and Purchased	85
S-3	Surface Supplies, Springs, Other Sources	85
S-4	Water Treatment Facilities	86
S-5	Wells	86
S-6	Pumps Stations	87
S-7	Tanks, Standpipes, Reservoirs	88
S-8	Active Services, Meters and Hydrants During Year	88
S-9	Number and Type of Customers	88
S-10	Transmission and Distribution Mains	89

A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 21 S. Fruit St., Concord, New Hampshire 03301-2429, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Walnut Street, PO Box 428, Nashua, NH 03061-0428
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Walnut Street, PO Box 428, Nashua, NH 03061-0428
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH
ANNUAL REPORT**

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2020

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of
said utility, that we have carefully examined the same, and declare the same to be a
complete and correct statement of the business and affairs of said utility, in respect to each
and every matter and thing therein set forth to the best of our knowledge, information and
belief; and that the accounts and figures contained in the foregoing report embrace all of
the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue Chief Executive Officer
(or other chief officer)

Donald L. Ware Chief Operating Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

27th Day of April 2021

*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-3 OATH
ANNUAL REPORT

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31


2020

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of
said utility, that we have carefully examined the same, and declare the same to be a
complete and correct statement o the business and affairs of said utility, in respect to each
and every matter and thing therein set forth to the best of our knowledge, information and
belief; and that the accounts and figures contained in the foregoing report embrace all of
the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue  Chief Executive Officer
(or other chief officer)

Donald L. Ware  Chief Operating Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

27th Day of April 2021





*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO and CFO	Larry D. Goodhue	Bedford, New Hampshire	*Allocated Through Management Fee
2	COO	Donald L. Ware	Merrimack, New Hampshire	
3	Corporate Controller and Treasurer	George Torres	Mont Vernon, New Hampshire	
4	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
5	Assistant Treasurer	Carol Ann Howe	Tewksbury, Massachusetts	
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2021 annual meeting	3	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2021 annual meeting	3	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2021 annual meeting	3	"
14	Thomas J. Leonard	Exeter, New Hampshire	One Year	2021 annual meeting	3	"
15	Jay N. Lustig	Nashua, New Hampshire	One Year	2021 annual meeting	3	"
16	John D. McGrath	Londonderry, New Hampshire	One Year	2021 annual meeting	3	"
17	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2021 annual meeting	3	"
18	C. George Bower, Ph.D.	Amherst, New Hampshire	One Year	2021 annual meeting	3	"
19	James P. Dore	Mason, New Hampshire	One Year	2021 annual meeting	3	"
20	Deborah Novotny	Nashua, New Hampshire	One Year	2021 annual meeting	2	"
21	H. Scott Flegal	Nashua, New Hampshire	One Year	2021 annual meeting	2	"
22						
23						
24						
25						

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year:		Common	Votes: 100	
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: May 21, 2020, held virtually via Microsoft Teams platform due to COVID-19.				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Pennichuck Corporation	25 Walnut Street, Nashua, NH 03060	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Sub Totals Forward:		
1	Atkinson	6,722	10			
2	Bow	7,693	129			
3	Center Barnstead	4,604	899			
4	Chester	4,887	33			
5	Derry	32,948	307			
6	Exeter	14,582	52			
7	Hooksett	14,473	99			
8	Litchfield	8,395	2,477			
9	Lee	4,335	34			
10	Londonderry	24,891	2,273			
11	Middleton	1,772	85			
12	North Conway	10,257	216			
13	Pelham	13,117	432			
14	Plaistow	7,602	21			
15	Raymond	10,257	386			
16	Sandown	6,255	11			
17	Tilton	3,624	66			
18	Weare	8,811	28			
19	Windham	14,301	794			
20	Sub Totals Forward:	199,526	8,352			

* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address			Amount
79816	1	S.U.R. Construction West, Inc.	51 Payne Road	Winchester NH 03470	\$1,171,105.70
81984	2	SCHERBON CONSOLIDATED, INC.	40 HAVERHILL RD	AMESBURY MA 01913	\$568,159.99
77410	3	NORTHEAST EARTH MECHANICS, INC	159 BARNSTEAD ROAD	PITTSFIELD NH 03263	\$510,243.86
77278	4	HUDSON PAVING & EXCAVATION, INC.	19 BARRETT'S HILL ROAD	HUDSON NH 03051	\$493,566.30
77358	5	MANCHESTER WATER WORKS	PO BOX 9677	MANCHESTER NH 03108-9677	\$476,244.39
69084	6	MANCHESTER WATER WORKS	281 LINCOLN STREET	MANCHESTER NH 03103-5093	\$432,697.48
81221	7	WESTECH	PO BOX 65068	SALT LAKE CITY UT 84165-0068	\$283,475.00
80132	8	F L MERRILL CONSTRUCTION INC	35 VETERANS DRIVE	LOUDON NH 03307-4400	\$280,035.09
77601	9	TOWN OF LITCHFIELD	2 LIBERTY WAY, SUITE # 3	LITCHFIELD NH 03052	\$255,160.00
77603	10	TOWN OF LONDONDERRY	268B MAMMOTH RD	LONDONDERRY NH 03053	\$253,901.00
77735	11	John H. Lyman & Sons, Inc.	310 Hoyt Road	Gilford NH 03249	\$222,222.48
77144	12	DBU CONSTRUCTION INC	PO BOX 984	EPSOM NH 03234-0984	\$195,536.46
81304	13	FORTIN CONSTRUCTION	574 MAMMOTH ROAD	LONDONDERRY NH 03053	\$185,510.00
77680	14	STATE OF NEW HAMPSHIRE	PO BOX 637	CONCORD NH 03302-0637	\$159,381.00
78454	15	Constellation NewEnergy Inc.	PO Box 4640	Carol Stream IL 60197-4640	\$144,417.89
77690	16	TOWN OF DERRY	PO BOX 9573	MANCHESTER NH 03108-9573	\$123,746.61
77607	17	TOWN OF RAYMOND	4 EPPING STREET	RAYMOND NH 03077	\$107,708.62
77605	18	TOWN OF PELHAM	6 VILLAGE GREEN	PELHAM NH 03076	\$107,022.00
77472	19	Eversource	PO BOX 56003	BOSTON MA 02205-6003	\$101,555.16
77273	20	HOOKSETT VILLAGE WATER PRECINCT	PO BOX 16383	HOOKSETT NH 03106-6383	\$92,723.05
77591	21	TOWN OF BARNSTEAD	PO BOX 11	CENTER BARNSTEAD NH 03225	\$91,734.00
77587	22	TIGHE & BOND INC	53 SOUTHAMPTON ROAD	WESTFIELD MA 01085-5308	\$86,323.07
77284	23	HydroSource Associates, Inc.	P. O. Box 609	Ashland NH 03217	\$74,046.40
77478	24	R.E. PRESCOTT CO., INC.	10 RAILROAD AVE	EXETER NH 03833	\$63,384.48
77678	25	STATE OF NEW HAMPSHIRE	Document Processing Division/PO BOX 637	CONCORD NH 03302-0637	\$53,128.00
77694	26	TOWN OF WINDHAM	3 NORTH LOWELL RD	WINDHAM NH 03087-1605	\$53,036.00
82049	27	WILSON CONTROLS, LLC	286 CALEF HIGHWAY	LEE NH 03861	\$50,296.30
77243	28	GRANITE STATE ANALYTICAL INC	22 MANCHESTER ROAD	DERRY NH 03038	\$48,209.40
77337	29	LIBERTY UTILITIES - NEW HAMPSHIRE	75 REMITTANCE DRIVE	CHICAGO IL 60675-1032	\$44,510.73
77408	30	NORTH CONWAY WATER PRECINCT	104 SAWMILL LANE	NORTH CONWAY NH 03860-0630	\$41,369.04
77128	31	CSSI CORP	513 DONALD STREET	BEDFORD NH 03110	\$39,010.69
81295	32	UNDERWOOD ENGINEERS	25 VAUGHAN MALL	PORTSMOUTH NH 03801	\$36,646.44
77683	33	STATE OF NEW HAMPSHIRE	21 S FRUIT STREET, SUITE 10	CONCORD NH 03301	\$35,301.00
77900	34	Wind River Environmental LLC	PO Box 22074	New York NY 10087-2074	\$31,690.00
81042	35	RAFTELIS	227 W. TRADE STREET, SUITE 1400	CHARLOTTE NC 28202	\$29,582.50
77479	36	R.H. WHITE CONSTRUCTION CO., INC.	41 CENTRAL STREET	AUBURN MA 01501	\$25,517.32
77592	37	TOWN OF BOW, NH	10 GRANDVIEW ROAD	BOW NH 03304	\$23,358.00
77595	38	TOWN OF DERRY	PO BOX 9673	MANCHESTER NH 03108-9673	\$23,333.94
77406	39	NH ELECTRIC COOPERATIVE, INC.	PO BOX 9612	MANCHESTER NH 03108-9612	\$22,859.66
77623	40	USA BLUEBOOK LLC	PO BOX 9004	GURNEE IL 60031-9004	\$22,723.72
77250	41	HACH COMPANY	2207 COLLECTIONS CENTER DRIVE	CHICAGO IL 60693	\$22,652.20
79863	42	Marcia A. Brown	20 Noble Street	Somersworth NH 03878	\$22,590.77
77300	43	JOE DARRAH ENTERPRISES	P.O. Box 113	Pittsfield NH 03263	\$21,900.00
81048	44	CROSS FARM DEVELOPMENT LLC	PO BOX 543	LONDONDERRY NH 03053	\$21,834.12
77463	45	POWER UP GENERATOR SERVICE LLC	8 PRISCILLA LANE	AUBURN NH 03032	\$19,444.13
77597	46	TOWN OF HOOKSETT - TAX COLLECTOR	35 MAIN STREET	HOOKSETT NH 03106	\$18,617.00
77540	47	SMITH PUMP, INC	48 LONDONDERRY TURNPIKE	HOOKSETT NH 03106	\$17,840.30
77485	48	Rath Young & Pignatelli PC	P O Box 1500	Concord NH 03302-1500	\$17,246.92
77256	49	HARCROS CHEMICALS, INC.	PO BOX 74583	CHICAGO IL 60696	\$16,911.75
77369	50	FRASCA AND FRASCA	2 AUBURN ST.	NASHUA NH 03060	\$16,305.00
77594	51	TOWN OF CONWAY	1634 EAST MAIN STREET	CENTER CONWAY NH 03813	\$16,263.00
68946	52	LAYNE CHRISTENSEN COMPANY	PO BOX 743609	LOS ANGELES CA 90074-3609	\$15,572.00
80869	53	BLW ENGINEERS, INC.	PO BOX 1551	LITTLETON MA 01460	\$15,025.00
80489	54	STREAMWORKS, PLLC	45 EVANS ROAD	MADBURY NH 03823	\$14,935.00
77455	55	PINNACLE TOWERS INC.	PO BOX 409250	ATLANTA GA 30384-9250	\$14,325.12
77621	56	UNITIL ENERGY SYSTEMS	PO BOX 981077	BOSTON MA 02298-1077	\$14,121.25
77604	57	TOWN OF MIDDLETON	182 KINGS HIGHWAY	MIDDLETON NH 03887	\$13,103.00
77585	58	TI SALES INC	36 HUDSON ROAD (ROUTE 27)	SUDBURY MA 01776-2097	\$12,641.77
77379	59	MERIDIAN LAND SERVICES, INC.	P.O. BOX 118	MILFORD NH 03055-0118	\$12,057.65
77609	60	TOWN OF TILTON	257 MAIN STREET	TILTON NH 03276	\$11,933.00
77612	61	TREASURER, STATE OF NEW HAMPSHIRE	29 HAZEN DRIVE, PO BOX 95	CONCORD NH 03302-0095	\$11,690.00
81639	62	GEOSYNTEC CONSULTANTS, INC.	900 BROKEN SOUND PARKWAY NW, SUITE 200	BOCA RATON FL 33487-2775	\$11,500.00
77099	63	CHASE ELECTRIC MOTORS LLC	78 LONDONDERRY TURNPIKE	HOOKSETT NH 03106	\$11,480.00
77193	64	ENERGYNORTH PROPANE	PO BOX 371473	PITTSBURGH PA 15250-7473	\$11,438.50
77219	65	FRANCOEUR BROS., INC.	220 DERRY ROAD	HUDSON NH 03051	\$11,187.50
77201	66	F.W. WEBB COMPANY CORP.	160 MIDDLESEX TURNPIKE	BEDFORD MA 01730	\$11,051.30
77649	67	WESTON & SAMPSON ENGINEERS, INC.	55 Walkers Brook Dr., Ste. 100	Reading MA 01867	\$10,441.00
		Total			\$7,474,580.05

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	2,481,134		2,481,134	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
Totals					2,481,134	-	2,481,134	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)								
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount				
12	Cost Allocation and Services Agreement	930	Misc General Expense	2,481,134				
13								
15								
16								
17								
18								
19								
22								
24								
Total					2,481,134			

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Larry D. Goodhue	Chief Executive Officer and Chief Financial Officer	(a)	Pennichuck Water Works Pittsfield Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.
3			(a)	
4			(a)	
6			(a)	
7			(a)	
8	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck Water Works Pittsfield Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.
9			Chief Operating Officer	
10			Chief Operating Officer	
11			Chief Operating Officer	
12			Chief Operating Officer	
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

(a) Larry Goodhue holds two Officer positions - Chief Executive Officer and Chief Financial Officer

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

THIS PAGE LEFT BLANK INTENTIONALLY

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **NONE**
13. *State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.*
In November 2020, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 2.55% wage increase effective 1/1/2021.
All work performed for PEU is done by PWW employees.
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company. **NONE**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.

THIS PAGE LEFT BLANK INTENTIONALLY

**F1 - BALANCE SHEET
ASSETS AND IOTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 82,060,747	\$ 76,496,087	\$ 5,564,659
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 16,404,405	\$ 15,602,948	\$ 801,457
3	Net Plant		\$ 65,656,342	\$ 60,893,139	\$ 4,763,203
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	\$ (4,892,140)	\$ (5,087,841)	\$ 195,701
5	Total Net Utility Plant		\$ 60,764,202	\$ 55,805,298	\$ 4,958,903
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		\$ 637,713	\$ 842,962	\$ (205,249)
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18	\$ 39,170	\$ 39,170	\$ -
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16	\$ -	\$ -	
21	Accounts and Notes Receivable-Net (141-144)	F-19	\$ 1,146,764	\$ 670,711	\$ 476,053
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	\$ -	\$ -	\$ -
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	\$ 9,340	\$ 7,393	\$ 1,947
27	Prepaid Taxes (163)	F-38	\$ 213,672	\$ 263,892	\$ (50,220)
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	\$ 614,852	\$ 671,377	\$ (56,524)
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 2,661,511	\$ 2,495,505	\$ 166,007
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	\$ 227,062	\$ 236,980	\$ (9,918)
33	Extraordinary Property Losses (182)	F-26			\$ -
34	Prelim. Survey & Investigation Charges (183)	F-27			\$ -
35	Clearing Accounts (184)		\$ (34,782)	\$ (31,548)	\$ (3,234)
36	Temporary Facilities (185)				\$ -
37	Miscellaneous Deferred Debits (186)	F-28	\$ 8,002,575	\$ 8,071,778	\$ (69,203)
38	Research & Development Expenditures (187)	F-29			\$ -
39	Accumulated Deferred Income Taxes (190)	F-30			\$ -
40	Total Deferred Debits		\$ 8,194,855	\$ 8,277,210	\$ (82,355)
TOTAL ASSETS AND OTHER DEBITS					
			\$ 71,620,572	\$ 66,578,014	\$ 5,042,555

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	\$ 10,641,528	\$ 11,216,165	\$ (574,637)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	\$ (2,513,660)	\$ (2,156,261)	\$ (357,398)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 8,127,968	\$ 9,060,004	\$ (932,035)
LONG TERM DEBT					
13	Bonds (221)	F-35	\$ 22,294,289	\$ 20,078,551	\$ 2,215,738
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	\$ 2,705,944	\$ 2,766,663	\$ (60,719)
16	Other Long-Term Debt (224)	F-35	\$ 459,539	\$ 353,393	\$ 106,146
17	Total Long-Term Debt		\$ 25,459,772	\$ 23,198,607	\$ 2,261,165
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		\$ 1,081,549	\$ 180,025	\$ 901,524
19	Notes Payable (232)	F-36	\$ 306,270	\$ 995,881	\$ (689,610)
20	Accounts Payable to Associated Co. (233)	F-37	\$ 6,841,790	\$ 5,402,754	
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		\$ 95,814	\$ 242,867	\$ (147,053)
23	Accrued Taxes (236)	F-38	\$ -	\$ -	\$ -
24	Accrued Interest (237)		\$ 35,409	\$ 16,334	\$ 19,075
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	\$ -	\$ -	
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	\$ 428,972	\$ 197,573	\$ 231,399
29	Total Current and Accrued Liabilities		\$ 8,789,805	\$ 7,035,434	\$ 1,754,371
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	\$ -	\$ -	\$ -
32	Other Deferred Credits (253)	F-41	\$ -	\$ -	\$ -
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	\$ 5,887,764	\$ 6,140,672	\$ (252,907)
38	Total Deferred Credits		\$ 5,887,764	\$ 6,140,672	\$ (252,907)
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	\$ 27,599,087	\$ 24,548,147	\$ 3,050,940
45	Accumulated Amortization of C.I.A.C. (272)	F-46	\$ (4,239,847)	\$ (3,404,849)	\$ (834,998)
46	Total Net C.I.A.C.		\$ 23,359,240	\$ 21,143,298	\$ 2,215,942
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 71,624,550	\$ 66,578,014	\$ 5,046,536

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 9,805,200	\$ 8,819,088	986,112
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	\$ 6,258,785	\$ 6,046,869	211,916
4	Depreciation Expense (403)	F-12	\$ 1,982,811	\$ 1,549,220	433,591
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	\$ (835,087)	\$ (431,235)	(403,852)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	\$ (194,431)	\$ (195,643)	1,212
7	Amortization Expense-Other (407)	F-49	\$ 283,372	\$ 340,758	(57,386)
8	Taxes Other Than Income (408.1-408.13)	F-50	\$ 1,182,385	\$ 1,177,819	4,565
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		\$ 738,337	\$ 415,360	322,977
10	Total Operating Expenses		\$ 9,416,171	\$ 8,903,148	513,024
11	Net Operating Income (Loss)		\$ 389,029	\$ (84,060)	473,089
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	\$ 24,708	\$ 23,661	1,048
14	Net Water Utility Operating Income		\$ 413,737	\$ (60,399)	474,136
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	\$ -	\$ -	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	\$ -	\$ -	-
19	Allow. for funds Used During Construction (420)		\$ -	\$ -	-
20	Nonutility Income (421)	F-54	\$ 7,454	\$ 17,436	(9,982)
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	\$ -	\$ -	-
23	Total Other Income and Deductions		\$ 7,454	\$ 17,436	(9,982)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income		\$ -	\$ -	-
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	\$ 754,657	\$ 913,077	(158,421)
28	Amortization of Debt Discount & Expense (428)	F-25	\$ 23,931	\$ 23,763	168
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 778,588	\$ 936,841	(158,253)
31	Income Before Extraordinary Items		\$ (357,397)	\$ (979,804)	622,407
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items		\$ -	\$ -	-
NET INCOME (LOSS)					
			\$ (357,398)	\$ (979,805)	622,407

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ (2,156,261)	\$ (1,176,456)	\$ (979,805)
2	Balance Transferred from Income (435)	\$ (357,398)	\$ (979,805)	\$ 622,407
3	Appropriations of Retained Earnings (436)			\$ -
4	Dividends Declared-Preferred Stock (437)			\$ -
5	Dividends Declared-Common Stock (438)	\$ -	\$ -	\$ -
6	Adjustments to Retained Earnings (439) (1)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ (357,398)	\$ (979,805)	\$ 622,407
8	Unappropriated Retained Earnings (end of period) (215)	\$ (2,513,660)	\$ (2,156,261)	\$ (357,398)
9	Appropriated Retained Earnings (214)	\$ -	\$ -	\$ -
10	Total Retained Earnings (214,215)	\$ (2,513,660)	\$ (2,156,261)	\$ (357,398)

Notes:

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		-
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ (357,398)	\$ (979,805)
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 1,982,811	\$ 1,549,220
5	Amortization of	\$ (722,215)	\$ (262,357)
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ (252,907)	\$ 209,231
7	Other (Net) - Def Gain on LT Borrowing	\$ -	\$ -
8	Capitalized Allowance For Funds Used During Construction	\$ -	\$ -
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 650,291	\$ 516,289
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 650,291	\$ 516,289
12	Less dividends-preferred		
13	-common	\$ -	\$ -
14	Net From Internal Sources	\$ 650,291	\$ 516,289
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	\$ 2,215,738	\$ 1,402,127
17	Preferred Stock (C)		
18	Common Stock (C)	\$ -	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Other (Net) Proceeds from Trusteed Bonds	\$ -	\$ -
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 2,215,738	\$ 1,402,127
23	Other Sources (E)- C.I.A.C.	\$ 29,380	\$ 29,423
24	Net Decrease In Working Capital Excluding short-term Debt	\$ 2,733,947	\$ 1,667,170
25	Other		
26	Total Financial Resources Provided	\$ 5,629,356	\$ 3,615,009

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 5,564,659	\$ 3,556,201
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 5,564,659	\$ 3,556,201
33	Less: Capitalized Allowance for Funds Used During Construction	\$ -	\$ -
34	Total Construction and Plant Expenditures	\$ 5,564,659	\$ 3,556,201
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	\$ -	\$ -
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	\$ 60,719	\$ 58,809
40	Other (Net)	\$ -	\$ -
41	Debt Issuance Costs	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 60,719	\$ 58,809
45	Net Increase In Working Capital Excluding Short Term Debt	\$ -	\$ -
46	Other		
	Total Financial Resources Used	\$ 5,625,378	\$ 3,615,009

NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 81,665,141	\$ 75,762,602	\$ 5,902,539
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	\$ 4,450	\$ 4,450	\$ -
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	\$ 391,156	\$ 729,035	\$ (337,879)
7	Completed Construction Not Classified (106)	F-10			\$ -
8	Total Utility Plant		\$ 82,060,747	\$ 76,496,087	\$ 5,564,659
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 16,404,405	\$ 15,602,948	\$ 801,457
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 16,404,405	\$ 15,602,948	\$ 801,457
16	Net Plant		\$ 65,656,342	\$ 60,893,139	\$ 4,763,203

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (9,741,506)	\$ (9,742,776)	\$ 1,269.83
3				
4	Misc. Investments	\$ -	\$ -	\$ -
5				
6	Total Plant Acquisition Adjustments	\$ (9,741,506)	\$ (9,742,776)	\$ 1,269.83
7	Accumulated Amortization (115)	\$ 4,849,366	\$ 4,654,935	\$ 194,431
8	Amortization Reserve	\$ -	\$ -	\$ -
9				
10				
11				
12	Total Accumulated Amortization	\$ 4,849,366	\$ 4,654,935	\$ 194,431
13	Net Acquisition Adjustments	\$ (4,892,140)	\$ (5,087,841)	\$ 195,701

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	\$ 386,400	\$ -	\$ -	\$ -	\$ -	386,400
3	302 Franchise	\$ 69,878	\$ -	\$ -	\$ -	\$ -	69,878
4	339 Other Plant and Misc. Equip.	\$ -	\$ -	\$ -	\$ -	\$ -	-
5	Total Intangible Plant	\$ 456,278	\$ -	\$ -	\$ -	\$ -	\$ 456,278
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights (1)	\$ 1,224,782	\$ 19,230	\$ -	\$ -	\$ -	1,244,012
8	304 Structures and Improvements	\$ 7,499,075	\$ 693,544	\$ 493,516	\$ -	\$ -	7,699,103
9	305 Collecting and Impounding Reservoirs	\$ -	\$ -	\$ -	\$ -	\$ -	-
10	306 Lake, River and Other Intakes	\$ -	\$ 521,642	\$ -	\$ -	\$ -	521,642
11	307 Wells and Springs	\$ 2,365,509	\$ 239,571	\$ 31,134	\$ -	\$ -	2,573,946
12	308 Infiltration Galleries and Tunnels	\$ -	\$ -	\$ -	\$ -	\$ -	-
13	309 Supply Mains	\$ 562,249	\$ 145,833	\$ 36,784	\$ -	\$ -	671,299
14	310 Power Generation Equipment	\$ 759,921	\$ 65,000	\$ 1,785	\$ -	\$ -	823,136
15	311 Pumping Equipment	\$ 2,023,511	\$ 249,952	\$ 195,600	\$ -	\$ -	2,077,863
16	339 Other Plant and Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	-
17	Total Supply and Pumping Plant	\$ 14,435,048	\$ 1,934,771	\$ 758,818	\$ -	\$ -	\$ 15,611,001
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	-
20	304 Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	-
21	320 Water Treatment Equipment	\$ 1,321,060	\$ 1,396,200	\$ 251,422	\$ 10,350	\$ -	2,476,188
22	339 Other Plant and Misc. Equip.	\$ -	\$ -	\$ -	\$ -	\$ -	-
23	Total Water Treatment Plant	\$ 1,321,060	\$ 1,396,200	\$ 251,422	\$ 10,350	\$ -	\$ 2,476,188

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	304 Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	330 Distribution Reservoirs and Standpipes	\$ 1,992,420	\$ 175,220	\$ 324	\$ -	\$ -	\$ 2,167,316
28	331 Transmission and Distribution Mains	\$ 44,695,023	\$ 2,869,580	\$ 4,137	\$ (10,354)	\$ -	\$ 47,550,112
29	333 Services	\$ 8,383,066	\$ 335,080	\$ 555	\$ -	\$ -	\$ 8,717,591
30	334 Meters and Meter Installations	\$ 2,055,998	\$ 47,335	\$ 11,698	\$ -	\$ -	\$ 2,091,636
31	335 Hydrants	\$ 1,617,812	\$ 119,834	\$ -	\$ -	\$ -	\$ 1,737,646
32	339 Other Plant and Misc. Equip.	\$ 89,767	\$ -	\$ -	\$ -	\$ -	\$ 89,767
33	Total Transmission and Distribution	\$ 58,834,087	\$ 3,547,049	\$ 16,714	\$ (10,354)	\$ -	\$ 62,354,069
34	GENERAL PLANT .5						
35	303 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	304 Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	340 Office Furniture and Equipment	\$ 2,689	\$ -	\$ -	\$ -	\$ -	\$ 2,689
38	341 Transportation Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	342 Stores Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	343 Tools, Shop and Garage Equipment	\$ 72,937	\$ -	\$ -	\$ -	\$ -	\$ 72,937
41	344 Laboratory Equipment	\$ 9,592	\$ -	\$ -	\$ -	\$ -	\$ 9,592
42	345 Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	346 Communication Equipment	\$ 528,230	\$ 51,476	\$ -	\$ -	\$ -	\$ 579,707
44	347 Miscellaneous Equipment	\$ 92,317	\$ -	\$ -	\$ -	\$ -	\$ 92,317
45	348 Other Tangible Equipment	\$ 10,364	\$ -	\$ -	\$ -	\$ -	\$ 10,364
46	Total General Equipment	\$ 716,130	\$ 51,476	\$ -	\$ -	\$ -	\$ 767,606
47	Total (Accounts 101 and 106)	\$ 75,762,602	\$ 6,929,497	\$ 1,026,954	\$ (4)	\$ -	\$ 81,665,141
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 75,762,602	\$ 6,929,497	\$ 1,026,954	\$ (4)	\$ -	\$ 81,665,141

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)	Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Property Held For Future Use (103)	Accumulated Depreciation of Property Held For Future Use (108.3)
	Accumulated Amortization of Utility Plant Leased to Others (110.2)

Property Held for Future Use (103):		
Birch Hill Land - Lot 43 S Well House	\$	2,225
Birch Hill Land - Lot 43 N Well House	\$	2,225
		<u>4,450</u>

**F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Pennichuck East Survey Work - 2017	14,477	---	-
2	Gilcrest PRV Station Rebuild	21,641	---	-
3	Interconnect the W&E CWS to Salem System	5,755	---	169,245
4	Liberty Tree Station Replacement - escrow	11,720	---	-
5	Londonderry Core Re-Chloramination	11,820	---	23,180
6	Londonderry Tank Design	255,837	---	1,289,163
9	PEU Station Demo	15,129	---	-
10	Sunrise Estates - Station Design	7,805	---	32,195
11	Other Projects - Miscellaneous	46,972	---	-
12				-
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	391,156		1,513,783

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (ACCOUNT 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 15,602,948
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 1,982,811
3	Net charges for plant retired	\$ 17,585,759
4	Book cost of plant retired	\$ 1,026,954
5	Cost of removal	\$ 160,287
6	Salvage (credit)	\$ (4,618)
7	Net charges for plant retired	\$ 16,403,135
8		\$ 1,270
9		
10		
11		
12	Balance end of year	\$ 16,404,405

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 5,468,683
14	Water Treatment Plant	\$ 839,325
15	Transmission and Distribution Plant	\$ 13,050,795
16	General Plant	\$ 610,272
17	Intangible Plant	\$ 319,237
18	Accumulated Depreciation Loss	\$ (2,258,861)
19	Accumulated Depreciation Cost of Removal	\$ (1,624,597)
	Variance due to system conversion	\$ (451)
20	Total	\$ 16,404,405

Notes:

- (1) When assets are retired related to the Consumer acquisition, a portion of the accumulated depreciation - loss is to be charged against the acquisition adjustment account. Initially, BNA charges the entire amount to accumulated depreciation - loss and therefore, a portion is reclassified to acquisition adjustment. Methodology approved by PUC in DE 98-198 for Souhegan Woods.

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 386,400.05	3.9554%	\$ 15,284
2	302 Franchises	\$ 69,877.59	4.9995%	\$ 3,494
3	303 Land & Land Rights	\$ 1,244,011.88	0.0000%	\$ 0
4	304 Structures & Improvements	\$ 7,699,103.49	3.9589%	\$ 304,797
5	306 Lake, River, Othr Intakes	\$ 521,641.85	1.1008%	\$ 5,742
6	307 Wells & Springs	\$ 2,573,945.78	4.4000%	\$ 113,255
7	309 Supply Mains	\$ 671,298.74	2.4834%	\$ 16,671
8	310 Power Generation Equipment	\$ 823,136.19	5.1399%	\$ 42,308
9	311 Pumping Equipment	\$ 2,077,862.65	7.8284%	\$ 162,664
10	320 Water Treatment Equipment	\$ 2,476,187.98	4.4192%	\$ 109,427
11	330 Distribution Reservoirs	\$ 2,167,316.06	3.3288%	\$ 72,146
12	331 Transmission & Distribution Mains	\$ 47,550,111.96	1.6509%	\$ 785,023
13	333 Services	\$ 8,717,591.09	1.9222%	\$ 167,568
14	334 Meter & Meter Installations	\$ 2,091,635.90	4.1730%	\$ 87,283
15	335 Hydrants	\$ 1,737,646.09	1.6938%	\$ 29,433
16	339 Other Plant & Miscellaneous Equipment	\$ 89,767.42	1.9702%	\$ 1,769
17	340 Office Furniture & Equipment	\$ 2,688.66	0.0000%	\$ -
18	343 Tool Shop & Garage Equipment	\$ 72,937.34	0.2891%	\$ 211
19	344 Laboratory Equipment	\$ 9,592.29	5.0009%	\$ 480
20	345 Power Operated Equipment	\$ -	0.0000%	\$ -
21	346 Communication Equipment	\$ 579,706.81	9.6431%	\$ 55,902
22	347 Miscellaneous General Equipment	\$ 92,317.22	9.1127%	\$ 8,413
23	348 Other Tangible Equipment	\$ 10,364.16	9.0908%	\$ 942
24	Adjustment within RAM			\$ -
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	Total	\$ 81,665,141.20		\$ 1,982,811

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (ACCOUNT 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (ACCOUNT 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17	TOTALS							
18	Other Investments-Account 125	NONE						
19								
20								
21								
22								
23								
24	TOTALS							
25	Temporary Cash Investments-Account 135	NONE						
26								
27								
28								
29								
30								
31	TOTALS							
32								
33								
34								
35	TOTALS							

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	
14		
15	N/A	
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	39,170
9		
10	TOTAL	39,170

Note:

- (1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the foreseeable future as the Company performs ongoing projects in the Town of Barnstead.

F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	551,966	502,888	49,078
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work			-
7	Other	596,798	169,823	426,975
8	Total (Account 141)	1,148,764	672,711	476,053
9	Other Accounts Receivable (Account 142)			-
10	Total Notes and Accounts Receivable	1,148,764	672,711	476,053
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	2,000	2,000	-
12	Notes and Accounts Receivable-Net	1,146,764	670,711	476,053

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		2,000
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	10,541	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	10,541	
6			
7			
8	Net Total		
9	Balance end of year		2,000

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
Past due notices are sent at the same time initial shut off notices would have been sent.
(Past due notices are sent to customers who have never received a shut off notice.)
(Past due notices are sent only once to a customer.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17	N/A					
18						
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	-	-
5	Totals (Account 151)	-	-	-
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	-	-	-

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	550	\$ 83	\$ 467
2	Prepaid Rents			\$ -
3	Prepaid Interest	-	\$ -	
4	Misc Prepayments - NH Operator Permits	8,790	\$ 7,310	\$ 1,480
5	Totals Prepayments	9,340	\$ 7,393	\$ 1,947

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			\$ -
2				\$ -
3				\$ -
4	N/A			\$ -
5				\$ -
6				\$ -
7				\$ -
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			\$ -
10				\$ -
11				\$ -
12	N/A			\$ -
13				\$ -
14				\$ -
15				\$ -
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			\$ -
18				\$ -
19	A/R: Unbilled Water Revenue	\$ 614,852	\$ 671,377	\$ (56,524)
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	TOTALS	\$ 614,852	\$ 671,377	\$ (56,524)
25	Misc. Current and Accrued Assets (Account 174)			\$ -
26				\$ -
27				\$ -
28	N/A			\$ -
29				\$ -
30				\$ -
31				\$ -
32	TOTALS	\$ -	\$ -	\$ -

F- 25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	CoBank 5.95% Loan (3)	4,500,000.00	29,099.85	3/1/2010	3/1/2030	12,980	-	1,277	11,703
3	CoBank 4.9% Loan (3)	625,000.00	40,876.14	3/1/2015	3/6/2040	33,110		1,635	31,475
4	BFA NH 4.5% Loan (2)	-	137,028.49	1/1/2005	1/1/2025	34,273		6,854	27,419
5	Pelham SRF 3.488%	503,441.00	4,937.95	2/1/2007	1/31/2027	1,749		248	1,501
6	Maple Hills SRF 2.952%	595,000.00	9,659.29	12/1/2009	5/1/2030	4,936	-	483	4,453
7	Birch Hill SRF 2.864%	1,800,000.00	10,976.87	7/1/2011	6/30/2031	6,587		549	6,038
8	Locke Lake 2007 SRF 2.952% (3)	299,534.34	1,827.13	1/1/2010	6/1/2030	928		90	838
9	Liberty Tree SRF 1.00% (1) (3)	400,000.00	10,614.00	4/1/2015	3/31/2035	8,094		530	7,564
10	CoBank 2013 Loan 3.62% (3)	1,700,000.00	16,626.73	7/21/2013	6/20/2033	5,712		1,632	4,080
11	CoBank 2013 Loan 4.25% (3)	925,000.00	8,925.36	7/21/2013	6/20/2033	5,990		444	5,546
12	Locke Lake 2012 SRF 2.72% (3)	400,000.00	13,261.60	12/1/2013	12/1/2033	14,714	-	1,057	13,657
13	Avery SRF	422,966.20	2,376.00	5/1/2016	4/1/1936	1,940		119	1,822
14	CoBank 4.2% Loan	1,250,000.00	6,115.04	1/20/2017	12/20/2041	5,904	-	489	5,415
15	CoBank 4.83% Loan	950,000.00	6,115.03	1/20/2017	12/20/2041	4,647		211	4,436
16	Locke Lake W&M Phase I SRF	400,000.00	6,855.83	8/1/2016	7/31/2036	5,685		342	5,343
17	Locke Lake Varney Road SRF	1,497,202.05	13,826.43	10/1/2017	9/30/2037	12,271		691	11,580
18	Locke Lake W&M Phase II SRF	400,000.00	5,261.45	12/1/2016	11/1/2036	4,450	-	263	4,187
19	W&E Main Replacement SRF	1,060,000.00	13,436.28	9/1/2016	8/1/2036	11,197		672	10,525
20	Hardwood Treatment Station SRF	572,000.00	6,987.75	8/1/2016	7/31/2036	5,794	-	349	5,444
21	CoBank Line of Credit		11,990.00	4/25/2018	9/30/2020	3,838		3,838	(0)
22	CoBank 5.33% Loan	350,000.00	10,060.00	05/21/18	05/20/43	9,424		402	9,022
23	CoBank 2019 \$1.153M Loan	1,153,000.00	16,302.00	9/20/2019	8/20/1944	16,139	-	652	15,487
24	Locke Lake \$4.2M Loan	4,200,000.00	3,329.00	TBD	TBD	3,329		-	3,329
25	SRF Financing - Merrimack River	2,400,000.00	19,064.00	10/1/2019	9/1/2039	18,826	-	953	17,873
26	SRF Financing - Brady Ave	570,000.00	4,528.00	8/1/2019	7/1/2049	4,465		151	4,314
27	CoBank Line of Credit	3,000,000.00		TBD	TBD	-	2,184	-	2,184
28	CoBank 2020 Loan - T10	800,122.00		TBD	TBD		11,830	-	11,830
29									
30									
31	TOTALS	30,773,265.59	410,080.22			236,980	14,013	23,931	227,062
32	Unamortized Premium on Debt (Account 251)								
33									
34									
35	NONE								
36									
37									
38									
39	TOTALS	-	-			-	-	-	-

- Note:**
- (1) When the loan payments start, the debt issuance costs will begin to amortize.
 - (2) The debt issuance costs and amortization is from retired debt.
 - (3) Changes were made to the beginning balances due to the current rate case on file DW 17-128.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

- 1. Report below particulars concerning the accounting for extraordinary property losses.
- 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						-
2							-
3							-
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2		-				
3		-				
4		-				
5		-				
6		-				
7		-				
8		-				
9		-				
10		-				
11		-				
12		-				
13		-				
14		-				
15		-				
16		-				
17		-				
18		-				
19		-				
20		-				
21	TOTALS	\$ -	\$ -		\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2	ACQUISITION PREMIUM - MARA	(1)	7,366,833	-	407.10	219,198	7,147,636
3	WINDHAM WATER SUPPLY STUDY		-	-	407.30	-	-
4	CROSS CONNECTION SURVEY		4	-	407.30	4	-
5	W&E WATER SYSTEM SUPPLY STUDY		-	-	407.30	-	-
6	W&E WATER SUPPLY STUDY		1,610	-	407.30	272	1,338
7	RATE CASE EXPENSE: 2012		-	-	186.41	-	-
8	LOCKE LAKE LEAK DETECTION	(2)	-	-	407.30	-	-
9	MANCHESTER SRCE DEV CHARGE:LY		417,737	127,007	407.30	40,152	504,592
10	MSCD: MAPLE HILLS - DERRY		26,738	-	407.30	3,309	23,429
11	WEB-SITE UPGRADE 2011		-	-	407.30	-	-
12	N CONWAY WATER INTERCONNECT		48,518	-	407.30	6,005	42,513
13	N CONWAY WATER PREC-BUY IN FEE		1,073	-	407.30	133	941
14	ABATEMENT		6,838	-	-	-	6,838
15	CO-BANK DEFERRED PATRONAGE		151,206	30,575	407.30	-	181,781
16	SKYVIEW ESTATES - PELHAM		3,309	-	407.30	-	3,309
17	BOW HIGHLANDS, BOW NH-ACQUISIT		2,397	-	407.30	342	2,054
18	RATE CASE EXPENSE: 2017		9,462	-	-	9,462	-
19	Abatement Cost - Litchfield/Londonderry		11,236	-	407.30	11,236	-
20	LOCKE LAKE WELL/GROUNDWATER STUDY		20,181	-	407.30	2,399	17,782
21	RATE CASE EXP: NORTH COUNTRY		(19)	-	-	(19)	-
22	LITCHFIELD WHLS WATER SUPPLY CONTRACT FEES		4,656	-	407.30	252	4,404
23	Reclass to Depreciation Expense		-	-	407.30	-	-
24	AIRSTRIP STATION UPGRADE STUDY		-	16,744	407.30	70	16,675
25	RATE CASE EXPENSE: 2020		-	49,285	-	-	49,285
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
36	TOTALS		8,071,778	223,611		292,815	8,002,575

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired a outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.

F-29 RESEARCH AND DEVELOPMENT ACTIVITES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
\$ -	\$ -		\$ -		\$ -	\$ -	

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100	100	1	100		100	100	-	-
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100	100		100	-	100	100	-	-
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-		-	-	-	-	-	-

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	(476,128)
24	capitalization of Pennichuck East Utility as approved in DE 96-227	
25	Paid in Capital from City of Nashua Acquisition Order 25,292	9,904,329
26	Equity Infusion from Parent related to North Country water systems	2,000,000
27	as approved in Order 25,051	
28	Dividend	(510,950)
29	Other Comprehensive Income (1)	(275,723)
30		
31		
32	TOTAL	10,641,528

Note:

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)									
2	CoBank (1)	3/1/2010	3/1/2030	2,495,450	5.950%	158,884				25,041
3	CoBank	7/21/2013	6/20/2023	1,219,154	3.620%	46,527				25,480
4	CoBank	7/21/2013	6/20/2033	666,883	4.250%	29,832				25,480
5	CoBank	3/1/3015	3/6/2040	541,146	4.900%	27,445				25,746
6	Green Hills SRF	8/14/2002	1/1/2025	90,121	3.728%	3,827				23,922
7	Pelham SRF	5/9/2006	1/1/2027	211,716	3.488%	7,977				24,375
8	Maple Hills SRF	12/1/2009	6/1/2030	323,784	2.952%	10,031				24,844
9	Birch Hill SRF	9/14/2007	12/1/2031	1,108,115	2.864%	33,065				24,739
10	Locke Lake 2007 SRF	1/1/2010	5/1/2030	135,816	2.952%	4,268				24,739
11	Locke Lake 2011 SRF	6/1/2012	6/1/2033	214,912	2.864%	6,360				25,209
12	Liberty Tree	12/15/2011	4/1/2035	319,136	3.104%	10,174				25,248
14	Locke Lake 2012 SRF	12/1/2013	12/1/2033	282,402	2.720%	7,948				25,348
15	Locke Lake Dam Site 2	9/1/2014	7/1/2035	310,686	2.720%	8,706				
16	Locke Lake - Winwood & Monroe Phase 1	5/22/2014	7/1/2036	317,074	2.720%	8,864				
17	Hickory & Avery	11/1/2015	3/1/2036	341,537	2.720%	9,191				25,890
18	W&E Main Replacement	9/1/2016	8/1/2036	839,441	2.616%	22,573				25,890
19	Hardwood Treatment Station	8/1/2016	7/1/2036	466,664	2.464%	11,826				25,890
20	Locke Lake - Winwood & Monroe Phase 2	12/1/2016	11/1/2036	332,078	2.464%	8,410				25,773
21	Locke Lake - Varney Road	11/1/2017	10/1/2037	1,291,990		26,010				25,890
22	Co Bank Patronage					(85,992)				
23	Brady Ave SRF	8/1/2019	7/1/2049	549,719	1.960%	10,919				26,006
24	Merrimack River Crossing SRF	10/1/2019	9/1/2039	2,267,573	1.960%	45,506				26,006
25	Co Bank 950K Loan T6 (2)	1/1/2017	11/1/2041	864,334	4.830%	43,117				25,890
26	Co Bank 1.25M Loan T6 (1)	7/1/2016	12/31/2041	1,127,734	4.200%	48,983				25,890
27	Co Bank 350K Loan	5/31/2018	5/31/2043	331,796	5.330%	18,219				26,117
28	Hillcrest Road SRF	TBD	TBD	228,692	1.960%	4,590				26,006
29	Locke Lake Georgetown Main Replacement	TBD	TBD	1,283,426	TBD	11,480				26,189
30	Locke Lake Surface Water Supply	TBD	TBD	1,653,173	TBD	5,507				26,189
31	CoBank 1.153M Loan T9	7/1/2019	6/1/2044	1,118,551	4.380%	50,503				26,253
32	CoBank Loan T10			800,122	3.980%	531				26,418
33	Locke Lake Well Interconnection	TBD	TBD	561,064	TBD	3,530				
34	TOTALS			22,294,289		598,809	-	\$ -		
35	Advances from Associated Companies (Account 223)									
37		From Penn Corp		2,705,944	4.70%	127,193				
39	TOTALS			2,705,944		127,193	\$ -	\$ -		
40	Other Long Term Debt (Account 224)									
42	Derivative			459,539		-				
43	TOTALS			459,539		-	\$ -	\$ -		

Note: (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	CoBank Line of Credit			306,270		28,654
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
TOTALS				\$ 306,270	\$ -	\$ 28,654

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3	From Penn Corp	5,402,754	25,948,351	27,387,387	6,841,790	
4					-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	5,402,754	25,948,351	27,387,387	6,841,790	-
12	Notes Payable to Associated Companies (Account 234)					
13					-	
14					-	
15					-	
16	NONE				-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	-	-	-	-	-

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable Federal-Current		\$ -	\$ 253,378	\$ 253,378			\$ -
2			\$ -					\$ -
3	Taxes Payable Federal-Deferred			\$ 277,647	\$ 277,647			\$ -
4								
5	Misc Taxes	\$ -	\$ -	\$ -	\$ -			\$ -
6								
7	Local Property Taxes State **	\$ -	\$ 263,892	\$ 1,182,385	\$ 1,132,165		\$ -	\$ 213,672
8	NH Business Profit Tax - Current *	\$ -		\$ 79,277	\$ 79,277		\$ -	
9	NH Business Profit Tax - Deferred*			\$ 128,035	\$ 128,035			
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 263,892	\$ 1,920,722	\$ 1,870,502	\$ -	\$ -	\$ 213,672

* Federal Taxes Payable Accrual transferred to Parent Company

F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 222,628
27	Accrued Retainage	\$ 206,344
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 428,972

Notes:

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	-
2		
3		
4		
5		
6		
7		
8		
9		
10		TOTAL

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	NONE	-			\$ -	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20		TOTALS	\$ -		\$ -	\$ -

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980	NONE		1983		
21	3%					
22	4%					
23	7%					
24	10%					
25	11%					
26	11 1/2%					
27	1981					
28	3%					
29	4%					
30	7%					
31	10%					
32	11%					
33	11 1/2%					
34	1982			1985		
35	3%					
36	7%					
37	10%					
38	11%					
39	11 1/2%					
40						

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						
18							
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

THIS PAGE LEFT BLANK INTENTIONALLY

F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)					
2	Water:					
3						
4						
5		-	-			-
6	Other (Specify)					
7	TOTALS	-	\$ -	\$ -		-
8	Liberalized Depreciation (Account 282)					
9		-				
10						
11	TOTALS	-	\$ -	\$ -		-
12	Other (Account 283)					
13	Water					
14	Other - Deferred Income Tax	6,140,672		-		-
15	Other - Regulatory Liability					1,620,743
16	TOTALS	6,140,672	\$ -	\$ -		-
17	Total (Accounts 281, 282, 283)					
18	Water	-		-		-
19	Other (Specified)	6,140,672		-		1,620,743
20	TOTALS	6,140,672	\$ -	\$ -		1,620,743

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- CONTINUED**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		-		-	-	5
							6
\$ -	\$ -		-		-	-	7
							8
						-	9
							10
\$ -	\$ -		-		-	-	11
							12
		282	42,458	233,283	(210,449)	5,887,764	13
							14
\$ -	\$ -		42,458		(210,449)	5,887,764	15
							16
-	-		-				17
-	-		42,458		(210,449)	5,887,764	18
							19
\$ -	\$ -		42,458		(210,449)	5,887,764	20

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description	Credits	
	Debit Account No.	Amount
Record change in deferred taxes due to interest swap on Co Bank note	282	31,659
Record change in deferred taxes due to interest swap on Co Bank note		-
Record change in deferred taxes	283	-
	233	(210,449)
		<u>(178,790)</u>

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 24,548,147
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 3,050,940
5	Total Credits	\$ 3,050,940
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 27,599,087

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (3,404,849)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (835,087)
4	Credit for plant retirement	\$ 89
5	Other (debit) or credit terms	
6		
7		
8	Balance end of year	\$ (4,239,847)

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Booster Stations	(P)	527,511
2	Communication Equipment	(P)	38,362
3	Composite Rate	(C)	29,380
3	Computer Equipment	(P)	-
4	Distribution Mains	(P)	1,460,497
5	Distribution Reservoirs & Standpipes	(P)	175,220
6	Electric Pumping Equipment	(P)	247,729
7	Hydrants	(P)	111,039
8	Meters	(P)	-
9	Power Generation Equipment	(P)	65,000
10	Purification	(P)	-
11	Services	(P)	226,280
12	Supply Mains	(P)	40,000
13	Water Treatment Equipment	(P)	83,450
14	Wells & Springs	(P)	51,179
15	Adjustments/Reclass		(4,706)
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
	Total Credits from all developers or contractors agreements from which cash or property was received		3,050,940

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Booster Stations	753,488	16.02%	(120,674)
2	Communication Equipment	98,400	27.12%	(26,686)
3	Composite Rate	846,851	2.15%	(18,225)
4	Distribution Mains	17,154,005	1.76%	(301,301)
5	Distribution Mains - Gates	286,493	3.34%	(9,580)
6	Distribution Reservoirs & Standpipes	372,831	10.29%	(38,366)
7	Electric Pumping Equipment	809,558	14.13%	(114,403)
8	Hydrants	1,109,724	1.92%	(21,335)
9	Power Generation Equipment	227,778	4.13%	(9,413)
10	Purification System Equipment	227,349	4.08%	(9,268)
11	Meters	9,674	12.90%	(1,248)
12	Services	3,453,960	1.94%	(66,867)
13	Source of Supply Structures	400,332	2.57%	(10,305)
14	Supply Mains	115,005	7.38%	(8,487)
15	Tapping Fees	347,517	1.86%	(6,460)
16	Transmission Mains	819,678	1.10%	(9,026)
17	Water Treatment Equipment	83,450	39.39%	(32,870)
18	Wells & Springs	479,502	6.27%	(30,073)
19	Computer Equipment	3,494	14.29%	(499)
20	Adjustments/Reclasses			
	TOTALS	27,599,087		(835,087)

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers	\$ 182,112	\$ 509			0	
2	461 Metered Sales to General Customers	\$ 8,104,110	\$ 422,741	576,557	75,695	8,085	158
3	462 Fire Protection Revenue	\$ 1,289,588	\$ 10,707			299	2
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 9,575,810	\$ 433,958	576,557	75,695.00	8,384	160
OTHER OPERATING REVENUES							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	\$ 285,914	\$ 148,845				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	\$ (56,524)	\$ 403,309				
14	Total Other Operating Revenues	\$ 229,390	\$ 552,154				
15	400 Total Water Operating Revenues	\$ 9,805,200	\$ 986,112				

*Year End Numbers
 ** Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days. Revenue is related to surcharge for Birch Hill, Locke Lake and Sunrise Estates.
 2. The period between the date meters are read and the date customers are billed 7-14 Days.
 3. The period between the billing date and the date on which discounts are forfeited None.
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.
- (2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

THIS PAGE LEFT BLANK INTENTIONALLY

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	21,880	(8,009)			
5	602 Purchased Water	1,377,329	359,280			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	1,399,209	351,271	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	-	-			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	-	-	\$ -	\$ -	\$ -
19	Total Source of Supply	1,399,209	351,271	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	323,915	(13,680)			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	9,824	(5,559)			
29	627 Rents	-	-			
30	Total Operations	333,739	(19,239)	\$ -	\$ -	\$ -

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	5,514	(6,298)			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	738,153	54,334			
37	Total Maintenance	743,667	48,036	\$ -	\$ -	\$ -
38	Total Pumping Expenses	1,077,406	28,797	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	100,659	12,915			
43	642 Operation Labor and Expenses	64,180	13,129			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	164,839	26,044	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	29,477	7,621			
51	Total Maintenance	29,477	7,621	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	194,316	33,664	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	-	-			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	-	-			
58	663 Meter Expenses	57,279	(106,099)			
59	664 Customer Installations Expenses	3,560	(4,147)			
60	665 Miscellaneous Expenses	154	154			

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	60,992	(110,091)	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	327,051	(81,787)			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	200,209	(64,090)			
74	676 Maintenance of Meters	7,789	(2,806)			
75	677 Maintenance of Hydrants	66,612	(28,162)			
76	678 Maintenance of Miscellaneous Equipment	81,275	24,634			
77	Total Maintenance	682,936	(152,211)	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	743,929	(262,302)	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	58,622	520			
83	903 Customer Records and Collection Expenses	108,808	(12,707)			
84	904 Uncollectible Accounts	10,541	(14,560)			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	177,971	(26,747)	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	-	-			
96	921 Office Supplies and Other Expenses	\$ 2,428	\$ (4,869)			
97	922 Administrative Expenses Transferred-Cr.	\$ -	\$ -			
98	923 Outside Services Employed	\$ 13,953	\$ (9,307)			
99	924 Property Insurance	\$ 113,306	\$ 8,288			
100	925 Injuries and Damages	\$ -	\$ -			
101	926 Employee Pension and Benefits	\$ -	\$ -			
102	927 Franchise Requirements	\$ -	\$ -			
103	928 Regulatory Commission Expenses	\$ 33,051	\$ 2,922			
104	929 Duplicate Charges Cr.	\$ -	\$ -			
105	930 Miscellaneous General Expenses	\$ 2,503,216	\$ 90,198			
106	931 General Rents	\$ -	\$ -			
107	Total Operation	\$ 2,665,954	\$ 87,232	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	\$ -	\$ -			
110	Total Administrative and General Expenses	\$ 2,665,954	\$ 87,232	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 6,258,785	\$ 211,916	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 1,399,209	\$ -	\$ 1,399,209		
113	Pumping Expenses	\$ 333,739	\$ 743,667	\$ 1,077,406		
114	Water Treatment Expense	\$ 164,839	\$ 29,477	\$ 194,316		
115	Transmission and Distribution Expenses	\$ 60,992	\$ 682,936	\$ 743,929		
116	Customer Accounts Expenses	\$ 177,971	\$ -	\$ 177,971		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 2,665,954	\$ -	\$ 2,665,954		
119	Total	\$ 4,802,705	\$ 1,456,081	\$ 6,258,785		

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	PEU Utility Plant Acquisition Adjustment	(8,708,683)	1.9524%	(170,029)
4	Wesco Acquisition Adjustment	(7,940)	1.4493%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.0664%	(5,696)
6	White Rock Acquisition Adjustment	(230,800)	2.7535%	(6,355)
7	Lampighter Acquisition Adjustment	(276,667)	2.0443%	(5,656)
8	Fletchers Corner Acquisition Adjustment	(331,667)	1.9839%	(6,580)
9				
10	TOTAL	(9,741,506)		(194,431)
	AMORTIZATION EXPENSE-OTHER			
	Amortization of Limited Term Plant-Account 407.1			
11				
12				
13				
14	Amortization: Acquisition Premium	8,964,574	2.45%	219,198
15				
16				
17				
18	TOTAL			219,198
19	Amortization of Property Losses-Account 407.2			
20				
21	NONE			
22				
23				
24				
25	TOTAL			-
26	Amortization of Other Utility Charges-Account 407.3			
27				
28				
29				
30				
31				
32				
33	W&E Water Supply	4,873	5.58%	272
34	Manchester Source Development Charge	504,592	7.96%	40,152
35	Web Site Upgrade 2011	3,590	0.00%	-
36	North Conway Water Interconnect	122,380	4.91%	6,005
37	North Conway Water Prec-Buy In fee	2,320	5.72%	133
38	Bow Highlands	6,821	5.02%	342
39	Derry Source Development Charge	55,964	5.91%	3,309
40	W&E Water Supply STUDY	7,195	0.00%	-
41	Locke Lake Leak Detection	12,505	0.00%	-
42	CROSS CONNECTION SURVEY-PEU	232	1.85%	4
43	LOCKE LAKE WELL/GROUNDWATER STUDY	23,900	10.04%	2,399
44	Abatement Cost - Litchfield/Londonderry	117,981	9.52%	11,236
45	LITCHFIELD WHLS WATER SUPPLY CONTRACT FEES	4,883	5.15%	252
46	AIRSTrip STATION UPGRADE STUDY	16,744	0.42%	70
47	RATE CASE EXPENSE: 2020	49,825	0.00%	-
48				
49				
50				
51	TOTAL			64,174
52	TOTAL-Account 407			283,372

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2							
3	Provisions/Federal Income Tax - Current	253,378		253,378			
4	Provisions/Federal Income Tax - Deferred	277,647		277,647			
5	Payroll						
6	Other						
7							
8							
9	STATE						
10	Miscellaneous	-	-				
11	NH Business Profit Tax - Current	79,277		79,277			
12	NH Business Profit Tax - Deferred	128,035		128,035			
13							
14							
15							
16	LOCAL						
17	Property Taxes	1,182,385	1,182,385				
18							
19							
20							
21							
22							
23	TOTALS	1,920,722	1,182,385	738,337	\$ -	\$ -	\$ -

F-51 INCOME FORM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	56,578	09/08/04	5,799
4	Gain from Forgiveness on Locke Lake 2007 SRF Debt (1)	57,651	07/31/10	3,760
5	Gain from Forgiveness on Locke Lake 2011 SRF Debt (1)	110,460	01/01/14	6,025
6				
7	Gain from Forgiveness on Liberty SRF Debt	140,000	04/30/15	7,029
8				
9	Gain from Forgiveness on Brady Ave	62,857	01/31/19	2,095
10				
11				
12	Total Gain			24,708
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			-
25	NET GAIN OR LOSS			24,708

Notes:

- (1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2		
3		
4		
5	Interest Income	\$ -
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15		\$ 7,454
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ 7,454
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28		\$ -
29		
30		
31		
32		
33		
34		
35		
36	Total	\$ -

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22			
23	NONE		
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (357,398)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ 738,337
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	\$ -
9	Prepaid Expenses	\$ -
10	A/R Reserve	\$ 238
11	Deferred Debits	\$ 52,529
12	Accelerated depreciation	\$ (1,149,464)
13	AFUDC	\$ -
14	Book/Tax Difference on disposal of assets	\$ (625,611)
15	Total Temporary Differences	\$ (1,722,308)
16		
17		
18		
19	New Hampshire Taxable Income	\$ (1,341,370)
20		
21		
22	New Hampshire Business Profits Tax	\$ -
23	New Hampshire Business Enterprise Tax	\$ -
24		
25		
26		
27		
28	Federal taxable net	\$ (1,341,370)
29	Computation of tax:	
30		
31	Pre Tax Income	\$ 380,939
32		
33	New Hampshire Business Profits Tax @ 7.7% and Business Enterprise Tax	\$ 207,312
34	Federal Income Tax @ 21%	\$ 531,025
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40	Total Income Taxes	\$ 738,337

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant	-		
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)	-		
29	Other Accounts (Specify)	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2			\$ 182,112	\$ -		
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers		\$ 182,112	\$ -		
7						
8		576,557	\$ 8,104,110	\$ 8,085	\$ 71	\$ 14
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	576,557	\$ 8,104,110	\$ 8,085	\$ 71	\$ 14
13	Totals, Account 462 Fire Protection Revenue **	-	\$ 1,289,588	\$ 299		
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	576,557	\$ 9,575,810	\$ 8,384	\$ 71	\$ 14

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)								Total Produced and Purchased (in 1000 gals.)
		Name of Seller: North Conway Water Precinct	Name of Seller: Derry Water Works	Name of Seller: Manchester Water Works	Name of Seller: Town of Hudson	Name of Seller: Hooksett Water	Name of Seller: Town of Raymond	Name of Seller: Pennichuck Water Works, Inc.	Total Purchased (in 1000 gals.)	
Jan	14,446	906		14,331	6,555	3131	2,436	5,849	33,208	47,654
Feb	13,624	767		13,534	5,609			5,660	25,570	39,194
Mar	14,996	732	6,525	14,268	8,535			5,077	35,137	50,133
Apr	14,872	825		13,641	9,717	1789	2,617	4,033	32,622	47,494
May	17,784	578		13,644	9,262			11,064	34,548	52,333
Jun	21,941	1,077	7,576	19,472	12,981			12,709	53,815	75,756
Jul	20,285	1,359		28,205	8,088	1588	4,759	20,694	64,693	84,978
Aug	21,633	1,207		24,007	9,467			23,723	58,404	80,037
Sep	18,481	1,198	11,030	31,242	13,621			19,515	76,605	95,086
Oct	15,235	1,849		25,763	4,390	4497	2,502	11,757	50,758	65,993
Nov	12,958	999		18,212	6,942			9,671	35,824	48,782
Dec	13,416	1,695	7,558	15,229	5,697			8,174	38,354	51,770
TOTAL	-	199,671	13,192	32,689	231,548	100,864	11,005	12,314	137,926	539,538

Max. day flow (in 1000 gals.): Not applicable

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road	CO-PRECIPIATION FILTRATION	2007	0.35 MGD	250,000*	

*Finished Water Storage Tank

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35	Unknown		200	63	7.5	21,073,212
Williamsburg-Pelham W2	Gravel-packed	35	Unknown		100	60	3	15,197,928
W&E- Windham W3	Bedrock	941	Unknown		50	50	10	10,200,753
W&E- Windham W4	Bedrock	740	Unknown		37	37	3	4,504,798
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	4,528,326
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	2,243,936
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,406,059
East Derry/Farmstead W1	Bedrock	245	Unknown		25	25	2	1,406,098
Hardwood-Windham W3	Bedrock	400	Unknown		2	2	0.5	
Hardwood-Windham Combined	Bedrock	202	Unknown		16	16	3	3,618,418
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	1,610,998
Beaver Hollow-Sandown W1	Bedrock	465	Unknown		20	20	3	695,097
BRW#3 - Locke Lake	Bedrock	175	Unknown		14	14	2	1,130,688
BRW#9 - Locke Lake	Bedrock	500	Unknown		25	25	3	999,137
BRW#10 - Locke Lake	Bedrock	563	1995		38	38	5	9,385,817
BRW#11 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,879,128
BRW#12 or #1 Locke Lake	Bedrock	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	Bedrock	700	2006		40	40	5	7,898,956
BRW#14 - Locke Lake	Bedrock	700	2010		35	35	3	3,546,012
BRW#15 - Locke Lake	Bedrock	700	2007		40	40	5	12,392,883
BRW#1 - Sunrise Estates	Bedrock	1,000	Unknown		5	5	1	331,618
BRW#2 - Sunrise Estates	Bedrock	Unknown	Unknown		13	13	2	761,731
BRW#3 - Sunrise Estates	Bedrock	Unknown	Unknown		45	45	5	4,943,261
ART well - Northern Shores	Artesian	Unknown	Unknown		Unknown	15	0.75	1,533,959
BRW#1 - Winnisquam Village	Bedrock	270	2007		10	10	1	434,911
BRW#2 - Winnisquam Village	Bedrock	240	2007		30	30	3	527,279
Skyview W1	Bedrock	620	2004		25	25	5	1,768,862
Skyview W2	Bedrock	518	2004		15	15	3	1,883,013
Wood Meadows W1	Bedrock	555	2016		20	20	1.5	20,113

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	4,150,183
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	1,992,586
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	5,961,658
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W2	Driven	44			25	25	1	
Goldenbrook- Windham W3	Driven	42			15	15	2	
Goldenbrook- Windham W4	Driven	50			15	15	0.75	
Pine Haven-Londonderry W1	Driven	30				12.5		2,184,179
Pine Haven-Londonderry W2	Driven	30				12.5	2	1,770,263
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	877,032
Harvest Village-Londonderry W2	Bedrock							329,321
Atkinson	Bedrock	680			17	16	3	315,138
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,495,481
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	2,480,616
Thurston Woods W1	Bedrock	760	2004		10	10		2,017,251
Thurston Woods W2	Bedrock	447	2004		20	20		939,784
White Rock W1	Bedrock	420	2001			20	2	2,318,449
White Rock W2	Bedrock	360	2001			20	2	3,658,411
Lamplighter W2	Bedrock	785	1997			25	3	1,126,242
Lamplighter W3	Bedrock	385	1997			15	2	1,245,381
Shaker Heights W1	Bedrock	780	2005			10	5	819,628
Clear Water W1	Bedrock	440	2004			40	3	647,776
Clear Water W2	Bedrock	500	2004			20	2	1,066,270
Ministerial Heights W1	Bedrock	725	1996			25	3	3,120,361
Ministerial Heights W2	Bedrock	685	1996			25	3	58,101
Stone Sled W1	Bedrock	425	2004			15	1.5	4,133,071
Stone Sled W2	Bedrock	425	2004			15	1.5	-
Forest Ridge W1	Bedrock	160	2004		26	26	1	4,007,301
Forest Ridge W2	Bedrock	140	2004		26	26	1	2,416,850
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	4,467,741
Spruce Pond W2	Bedrock	305	2003		40	25	5	4,771,406
Daniels Lake W1	Bedrock	40	2008		35	25	2	1,992,861

* Dug, Driven, Gravel-Packed, Bedrock

S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	36,271,140	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		19,588,775	30,000	9,700	C, CA
W&E	Windham	4	20	600	19,233,877	80,000	4,300	C, CA, O
Wesco	Hooksett	5	7.5	150	2,143,298	40,000	9,700	NONE
East Derry (Farmstead)	East Derry	2	5		1,406,098	10,000	2,000	C, CA, F
Hardwood	Windham	4	3	90	5,229,416	40,000	150	C, CA, F
Beaver Hollow	Sandown	2	5	50	695,097	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5	35	4,150,183	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5	150	7,954,244	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	3,954,442	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	50	1,206,353	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	315,138	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	3,178,462	13,600	3,300	CA
Castle Reach	Windham	4	15	700	4,649,995	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	2,371,623	16,000	200	C, CA
White Rock	Bow	3	7	250	5,976,860	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	4,976,097	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,957,035	50,000	0	C, F
Shaker Heights	Chester	3	10	400	819,628	6,600	119	CA
Skyview	Pelham	5	20	600	3,651,875	60,000	238	C,CA,O
Spruce Pond	Windham	5	15	250	9,239,147	60,000	0	F
Stone Sled	Bow	2	5	45	4,133,071	15,000	0	F,O
Forest Ridge	Exeter	3	30	350	6,424,151	30,000	120	C.F.O
Clear Water Estates	Raymond	2	5	160	1,714,046	20,000	0	CA
Daniels Lake	Weare	2	5	120	1,992,861	9,000	0	C, CA, F
Wood Meadows					1,816,224			

S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stations:								
Darrah Booster	Litchfield	4	75	1,000	135,577,143	-	-	None
South Road	Londonderry	3	50	1,700	1,416,285	-	-	C
Springwood Hills	Londonderry	3	40	1,100	10,476,324	-	-	None
W&E Booster	Windham	3	2	200	2,913,545	-	-	None
Mountain Homes	Londonderry	4	75	1,800	10,212,583	-	-	C
Meadowview	Pelham	3	15	750	36,102,220	-	-	None
Forest Hills	Londonderry	2	5	260	1,710,099	-	-	None
Colonial	Litchfield	3	3	150	7,845,975	-	-	None
Airstrip Booster Station	Locke Lake	2	10	200	9,464,763	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	24,752,345	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	6,036,610	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	3,009,062	-	4,930	C
Northern Shores	Northern Shores	2	2	50	1,533,959	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	962,190	30,000	110	C

** Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate
Locke Lake Finished Water Tank	Concrete	Concrete	0.25	2007	Covered		Locke Lake Community Water System

S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Total
Non-Fire Services		767	2,970	302	422	1	51	44	23		3	3,769	8,352
Fire Services				111	83	-	23	49	30	-	3		299
Meters	7,776	70	144	48	43	4							8,085
Hydrants		Municipal: 498			Private: 23								521

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
7925	384	0	43	8352	8283	69

	Ductile Iron	Ductile Iron Zinc	Cast Iron	PVC	HDPE	PE	Transite	Cement Lined	Galv. Steel	Copper	Material Unknown	Total
1"				271	44	904				155		1,374
1-1/4"					380	544						924
1-1/2"				4,357	2,689	409				327		7,782
2"	821			69,993	5,434	8,731				148		85,127
3"	34	28		57,694	1,497	234					2,291	61,778
4"	25,973	1,229		110,663	3,545						4,882	146,292
6"	49,453	64		71,791	3,757	3,551	271				3,835	132,722
8"	306,045	10,865		79,429	7,764	758					6,216	411,077
10"	2,225			4	917							3,146
12"	186,970	15,947		12,675	2,403			55				218,050
14"					3,167	54						3,221
16"	48,333			268	368							48,969
18"												-
20"					643							643
24"												-
Unknown											1,489	1,489
Total	619,854	28,133	-	407,145	32,608	15,185	271	55	-	630	18,713	1,122,594

**Pennichuck East Utility
Property, Plant & Equipment (301-348) Additions
for period ending December 31, 2020**

Asset	Description	Date Purchased	Date Capitalized	Life	Purchase Cost	GBV	Deprn Code
700-00004166	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$825.00	\$825.00	NO
700-00004170	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$9,866.09	\$9,866.09	NO
700-00004395	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$3,217.50	\$3,217.50	NO
700-00004412	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$5,246.50	\$5,246.50	NO
700-00004427	Coteville Road Easement Aquisition	3/1/2015	12/1/2020	0.000000	\$75.00	\$75.00	NO
303240-7000-001					\$19,230.09	\$19,230.09	
700-00004107	Woodmeadow: Windham: Structure	9/1/2020	9/1/2020	37.170000	\$152,000.00	\$152,000.00	RV
700-00004108	Woodmeadow: Windham: Electric System	9/1/2020	9/1/2020	37.170000	\$105,000.00	\$105,000.00	RV
700-00004272	Thurston Woods: Lee: Electric System	12/31/2005	10/1/2020	37.170000	\$51,242.98	\$51,242.98	RV
700-00004274	Thurston Woods: Lee: Structure	12/31/2005	10/1/2020	37.170000	\$49,193.26	\$49,193.26	RV
700-00004276	Forest Ridge: Exeter: Electric System	12/31/2006	10/1/2020	37.170000	\$53,792.13	\$53,792.13	RV
700-00004278	Forest Ridge: Exeter: Structure	12/31/2006	10/1/2020	37.170000	\$53,254.21	\$53,254.21	RV
700-00004284	Shaker Heights: Chester: Electric System	12/31/2005	10/1/2020	37.170000	\$38,432.23	\$38,432.23	RV
700-00004286	Shaker Heights: Chester: Structure	12/31/2005	10/1/2020	37.170000	\$24,596.63	\$24,596.63	RV
700-00004426	Northern Shores Station Improvements	12/1/2012	12/1/2020	37.170000	\$15.00	\$15.00	RV
700-00004431	Upgrades to Old Windham Road Booster Stn	10/1/2016	12/1/2020	37.170000	\$20,859.80	\$20,859.80	RV
700-00004432	Upgrades to Old Windham Road Booster Stn	10/1/2016	12/1/2020	37.170000	\$59.08	\$59.08	RV
700-00004433	Upgrades to Old Windham Road Booster Stn	10/1/2016	12/1/2020	37.170000	\$18.00	\$18.00	RV
700-00004434	Upgrades to Old Windham Road Booster Stn	10/1/2016	12/1/2020	37.170000	\$41.52	\$41.52	RV
304550-7000-001					\$548,504.84	\$548,504.84	
700-00004396	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$144,963.02	\$144,963.02	RV
700-00004422	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$76.28	\$76.28	RV
304800-7000-001					\$145,039.30	\$145,039.30	
700-00004394	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$305,632.40	\$305,632.40	RV
700-00004402	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$23,850.00	\$23,850.00	RV
700-00004409	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$47,994.17	\$47,994.17	RV
700-00004410	Locke Lake New Water Src AFUDC	12/1/2020	12/1/2020	45.420000	\$688.00	\$688.00	RV
700-00004411	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$99,672.57	\$99,672.57	RV
700-00004416	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$40,747.21	\$40,747.21	RV
700-00004420	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000	\$3,057.50	\$3,057.50	RV
306000-7000-001					\$521,641.85	\$521,641.85	
700-00004067	Woodmeadow: Windham: Well #1	9/1/2020	9/1/2020	26.420000	\$7,770.00	\$7,770.00	RV
700-00004068	Woodmeadow: Windham: Well #2	9/1/2020	9/1/2020	26.420000	\$8,470.00	\$8,470.00	RV
700-00004070	Woodmeadow: Windham: Well #3	9/1/2020	9/1/2020	26.420000	\$7,770.00	\$7,770.00	RV
700-00004182	Thurston Woods: Lee: Well #1	12/31/2005	10/1/2020	26.420000	\$5,380.51	\$5,380.51	RV
700-00004183	Thurston Woods: Lee: Well #1	12/31/2005	10/1/2020	26.420000	\$5,380.50	\$5,380.50	RV
700-00004213	Forest Ridge: Exeter: Well #1	12/31/2006	10/1/2020	26.420000	\$4,706.81	\$4,706.81	RV
700-00004215	Forest Ridge: Exeter: Well #2	12/31/2006	10/1/2020	26.420000	\$4,706.81	\$4,706.81	RV
700-00004249	Shaker Heights: Chester: Well #1	12/31/2005	10/1/2020	26.420000	\$6,994.67	\$6,994.67	RV
700-00004397	Locke Lake New Water Source	12/1/2020	12/1/2020	26.420000	\$74,134.88	\$74,134.88	RV
700-00004413	Locke Lake New Water Source	12/1/2020	12/1/2020	26.420000	\$37,099.48	\$33,389.53	RV
700-00004418	Raw Water Airstrip Locke Lake	12/1/2020	12/1/2020	26.420000	\$13,900.01	\$12,510.01	RV
700-00004419	Raw Water Airstrip Locke Lake	12/1/2020	12/1/2020	26.420000	\$1,024.76	\$922.28	RV
307100-7000-001					\$177,338.43	\$172,136.00	
700-00003985	Air Strip: Locke Lake: Replace Well Pump	8/1/2020	8/1/2020	26.420000	\$5,071.85	\$4,564.66	RV
700-00004071	Woodmeadow: Windham: Well Pump #1	9/1/2020	9/1/2020	26.420000	\$3,000.00	\$3,000.00	RV
700-00004072	Woodmeadow: Windham: Well Pump #1	9/1/2020	9/1/2020	26.420000	\$3,000.00	\$3,000.00	RV
700-00004073	Woodmeadow: Windham: Well Pump #1	9/1/2020	9/1/2020	26.420000	\$3,000.00	\$3,000.00	RV
700-00004105	Gage Hill: Pelham: Replace Well Pump #1	9/1/2020	9/1/2020	26.420000	\$1,950.65	\$1,755.58	RV
700-00004106	Stone Sled: Bow: Replace Well Pump #2	9/1/2020	9/1/2020	26.420000	\$4,137.63	\$3,723.87	RV
700-00004186	Thurston Woods: Lee: Well Pump #1	12/31/2005	10/1/2020	26.420000	\$1,921.61	\$1,921.61	RV
700-00004187	Thurston Woods: Lee: Well Pump #1	12/31/2005	10/1/2020	26.420000	\$1,921.61	\$1,921.61	RV
700-00004217	Forest Ridge: Exeter: Well Pump #1	12/31/2006	10/1/2020	26.420000	\$2,353.41	\$2,353.41	RV
700-00004220	Forest Ridge: Exeter: Well Pump #2	12/31/2006	10/1/2020	26.420000	\$2,353.40	\$2,353.40	RV
700-00004251	Shaker Heights: Chester: Well Pump #1	12/31/2005	10/1/2020	26.420000	\$1,921.61	\$1,921.61	RV
700-00004366	Pioneer Park: Atkinson: Rep Well Pump #1	11/1/2020	11/1/2020	26.420000	\$3,505.33	\$3,154.80	RV
700-00004398	Locke Lake New Water Source	12/1/2020	12/1/2020	26.420000	\$34,764.00	\$34,764.00	RV

307210-7000-001						\$68,901.10	\$67,434.55
700-00003954	Georgetown Drive - 1337' of 6in. Reversal	6/1/2020	6/1/2020	63.690000		-\$248.51	-\$248.51 RV
700-00004074	Woodmeadow: Windham: Yard Piping	9/1/2020	9/1/2020	63.670000		\$10,000.00	\$10,000.00 RV
700-00004190	Thurston Woods: Lee: Yard Piping	12/31/2005	10/1/2020	63.670000		\$10,000.00	\$10,000.00 RV
700-00004222	Forest Ridge: Exeter: Yard Piping	12/31/2006	10/1/2020	63.670000		\$10,000.00	\$10,000.00 RV
700-00004253	Shaker Heights: Chester: Yard Piping	12/31/2005	10/1/2020	63.670000		\$10,000.00	\$10,000.00 RV
700-00004399	Locke Lake New Water Source	12/1/2020	12/1/2020	63.690000		\$88,061.68	\$88,061.68 RV
700-00004414	Locke Lake New Water Source	12/1/2020	12/1/2020	63.690000		\$18,020.00	\$18,020.00 RV
309200-7000-001						\$145,833.17	\$145,833.17
700-00004075	Woodmeadow: Windham: Generator	9/1/2020	9/1/2020	22.000000		\$65,000.00	\$65,000.00 RV
310000-7000-001						\$65,000.00	\$65,000.00
700-00003741	Replace Well #1 VFD, Lamplighter Village	4/1/2020	4/1/2020	18.170000		\$2,397.68	\$2,157.91 RV
700-00003977	Liberty Tree: Raymond: Pump #4 VFD Repl	7/1/2020	7/1/2020	18.170000		\$1,735.18	\$1,561.66 RV
700-00004109	Woodmeadow: Windham: Well Pump #1	9/1/2020	9/1/2020	18.170000		\$3,000.00	\$3,000.00 RV
700-00004110	Woodmeadow: Windham: Well Pump #2	9/1/2020	9/1/2020	18.170000		\$3,000.00	\$3,000.00 RV
700-00004111	Woodmeadow: Windham: Well Pump #4	9/1/2020	9/1/2020	18.170000		\$5,000.00	\$5,000.00 RV
700-00004112	Woodmeadow: Windham: Well Pump #5	9/1/2020	9/1/2020	18.170000		\$5,000.00	\$5,000.00 RV
700-00004113	Woodmeadow: Windham: Mechanical & Pumpin	9/1/2020	9/1/2020	18.170000		\$121,000.00	\$121,000.00 RV
700-00004115	Woodmeadow: Windham: Well Pump #3	9/1/2020	9/1/2020	18.170000		\$3,000.00	\$3,000.00 RV
700-00004352	Liberty Tree: Raymond Replace VFD Pump#1	11/1/2020	11/1/2020	18.170000		\$1,734.51	\$1,561.06 RV
311200-7000-001						\$145,867.37	\$145,280.63
700-00003714	Liberty Tree: Raymond Rebuild Booster #1	2/1/2020	2/1/2020	18.170000		\$1,626.90	\$1,626.90 RV
700-00003742	Pinehaven: Lond: Replace Boost Pump #2	4/1/2020	4/1/2020	18.170000		\$3,531.65	\$3,178.48 RV
700-00003940	Ministerial Heights: Rebuild Boost #2	6/1/2020	6/1/2020	18.170000		\$1,932.90	\$1,932.90 RV
700-00003941	Meadowview: Pelham Rebuild Booster #2	6/1/2020	6/1/2020	18.170000		\$4,074.90	\$4,074.90 RV
700-00003980	White Rock: Bow: Rebuild Booster #3	8/1/2020	8/1/2020	18.170000		\$4,074.90	\$4,074.90 RV
700-00004195	Forest Ridge: Exeter: Booster Pump #1	12/31/2006	10/1/2020	18.170000		\$2,017.20	\$2,017.20 RV
700-00004197	Forest Ridge: Exeter: Booster Pump #2	12/31/2006	10/1/2020	18.170000		\$2,017.20	\$2,017.20 RV
700-00004275	Forest Ridge: Exeter: Booster Pump #3	12/31/2006	10/1/2020	18.170000		\$6,724.02	\$6,724.02 RV
700-00004279	Forest Ridge: Exeter:Booster Pump-Piping	12/31/2006	10/1/2020	18.170000		\$26,896.07	\$26,896.07 RV
700-00004280	Shaker Heights: Chester: Booster Piping	12/31/2005	10/1/2020	18.170000		\$16,013.43	\$16,013.43 RV
700-00004281	Shaker Heights: Chester: Booster Pump #1	12/31/2005	10/1/2020	18.170000		\$960.81	\$960.81 RV
700-00004282	Shaker Heights: Chester: Booster Pump #2	12/31/2005	10/1/2020	18.170000		\$960.81	\$960.81 RV
700-00004283	Shaker Heights: Chester: Booster Pump #3	12/31/2005	10/1/2020	18.170000		\$1,921.61	\$1,921.61 RV
700-00004287	Thurston Woods: Lee: Booster Pump #1	12/31/2005	10/1/2020	18.170000		\$1,921.61	\$1,921.61 RV
700-00004288	Thurston Woods: Lee: Booster Pump #2	12/31/2005	10/1/2020	18.170000		\$1,921.61	\$1,921.61 RV
700-00004289	Thurston Woods: Lee: Booster Pump #3	12/31/2005	10/1/2020	18.170000		\$7,686.45	\$7,686.45 RV
700-00004290	Thurston Woods: Lee: Booster Pump-Piping	12/31/2005	10/1/2020	18.170000		\$19,216.12	\$19,216.12 RV
311210-7000-001						\$103,498.19	\$103,145.02
700-00004360	Liberty Tree: Raymond: Chlorine Pump Rep	11/1/2020	11/1/2020	18.170000		\$1,695.41	\$1,525.87 RV
311230-7000-001						\$1,695.41	\$1,525.87
700-00004077	Woodmeadow: Windham: Arsenic Treatment	9/1/2020	9/1/2020	13.670000		\$30,000.00	\$30,000.00 RV
700-00004078	Woodmeadow: Windham: Radon Treatment	9/1/2020	9/1/2020	13.670000		\$20,000.00	\$20,000.00 RV
700-00004079	Woodmeadow: Windham: CL2 Treatment	9/1/2020	9/1/2020	13.670000		\$2,500.00	\$2,500.00 RV
700-00004174	Thurston Woods: Lee: CL2 Treatment	12/31/2005	10/1/2020	13.670000		\$1,601.34	\$1,601.34 RV
700-00004201	Forest Ridge: Exeter: CL2 Treatment	12/31/2006	10/1/2020	13.670000		\$1,681.00	\$1,681.00 RV
700-00004204	Forest Ridge: Exeter: Filter #1	12/31/2006	10/1/2020	13.670000		\$8,068.82	\$8,068.82 RV
700-00004206	Forest Ridge: Exeter: Filter #2	12/31/2006	10/1/2020	13.670000		\$8,068.82	\$8,068.82 RV
700-00004239	Shaker Heights: Chester: CL2 Treatment	12/31/2005	10/1/2020	13.670000		\$1,281.07	\$1,281.07 RV
700-00004243	Shaker Heights: Chester: Softener #1	12/31/2005	10/1/2020	13.670000		\$5,124.30	\$5,124.30 RV
700-00004246	Shaker Heights: Chester: Softener #2	12/31/2005	10/1/2020	13.670000		\$5,124.30	\$5,124.30 RV
700-00004400	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000		\$1,111,744.27	\$1,111,744.27 RV
700-00004403	Locke Lake New Water Source	12/1/2020	12/1/2020	45.420000		\$98,408.50	\$98,408.50 RV
700-00004415	Locke Lake New Water Source	12/1/2020	12/1/2020	13.670000		\$112,852.63	\$101,567.37 RV
700-00004421	Locke Lake New Water Source	12/1/2020	12/1/2020	13.670000		\$879.84	\$791.86 RV
700-00004425	Williamsburg Station: Install Sodium Hyd	12/1/2012	12/1/2020	13.670000		\$238.46	\$238.46 RV
320200-7000-001						\$1,407,573.35	\$1,396,200.11
700-00004080	Woodmeadow: Windham: #1 Storage Tank	9/1/2020	9/1/2020	51.580000		\$30,000.00	\$30,000.00 RV
700-00004081	Woodmeadow: Windham: #2 Storage Tank	9/1/2020	9/1/2020	51.580000		\$30,000.00	\$30,000.00 RV
700-00004171	Forest Ridge: Exeter: #1 Storage Tank	12/31/2006	10/1/2020	51.580000		\$26,896.07	\$26,896.07 RV
700-00004209	Forest Ridge: Exeter: #2 Storage Tank	12/31/2006	10/1/2020	51.580000		\$26,896.06	\$26,896.06 RV
700-00004225	Shaker Heights: Chester: #1 Storage Tank	12/31/2005	10/1/2020	51.580000		\$6,341.32	\$6,341.32 RV

700-00004227	Shaker Heights: Chester: #2 Storage Tank	12/31/2005	10/1/2020	51.580000	\$3,843.22	\$3,843.22 RV
700-00004256	Thurston Woods: Lee: #1 Storage Tank	12/31/2005	10/1/2020	51.580000	\$25,621.49	\$25,621.49 RV
700-00004258	Thurston Woods: Lee: #2 Storage Tank	12/31/2005	10/1/2020	51.580000	\$25,621.49	\$25,621.49 RV
330000-7000-001					\$175,219.65	\$175,219.65
700-00004123	Mount Vernon Drive: Pelham Main Rep	9/1/2020	9/1/2020	15.000000	\$713.14	\$713.14 RV
700-00004136	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	15.000000	\$6,615.46	\$6,615.46 RV
700-00004139	Simpson Road: Pelham Main Replacement	9/1/2020	9/1/2020	15.000000	\$453.07	\$453.07 RV
700-00004401	Locke Lake New Water Source	12/1/2020	12/1/2020	15.000000	\$34,000.00	\$34,000.00 RV
331001-7000-001					\$41,781.67	\$41,781.67
700-00003792	Lower Road: Plaistow	5/1/2020	5/1/2020	15.000000	\$27,400.00	\$27,400.00 RV
700-00003800	N Barnstead Road: Barnstead - Paving	5/1/2020	5/1/2020	15.000000	\$43,050.00	\$43,050.00 RV
700-00003933	N Barnstead Road: Barnstead - Paving	6/1/2020	6/1/2020	15.000000	\$99,164.84	\$99,164.84 RV
331002-7000-001					\$169,614.84	\$169,614.84
700-00003945	Belmont Drive: 488' of 6in. Reversal	6/1/2020	6/1/2020	68.000000	-\$90.71	-\$81.64 RV
700-00003946	Georgetown Drive - 4612' of 6in. Reversal	6/1/2020	6/1/2020	68.000000	-\$857.27	-\$771.54 RV
700-00003947	Danbury Road - 1470' of 6in. Reversal	6/1/2020	6/1/2020	68.000000	-\$273.23	-\$245.91 RV
700-00003948	Bradford Circle - 697" of 6in. Reversal	6/1/2020	6/1/2020	68.000000	-\$129.55	-\$116.60 RV
700-00003949	Bradford Lane - 1136' of 6in. Reversal	6/1/2020	6/1/2020	68.000000	-\$211.15	-\$190.04 RV
700-00003951	North Barnstead Road: 1,395' Reversal	6/1/2020	6/1/2020	68.000000	-\$259.29	-\$233.36 RV
700-00004117	Monticello Drive: Pelham: Main Replace	9/1/2020	9/1/2020	68.000000	\$127,673.74	\$114,906.37 RV
700-00004122	Mount Vernon Drive: Pelham Main Rep	9/1/2020	9/1/2020	68.000000	\$21,633.52	\$21,633.52 RV
700-00004127	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	68.000000	\$60,684.87	\$54,616.38 RV
700-00004129	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	68.000000	\$6,893.15	\$6,203.83 RV
700-00004130	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	68.000000	\$8,200.48	\$7,380.43 RV
700-00004137	Simpson Road: Pelham Main Replacement	9/1/2020	9/1/2020	68.000000	\$13,684.08	\$13,684.08 RV
700-00004165	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$13,314.71	\$11,983.24 RV
700-00004168	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$453,003.58	\$407,703.22 RV
700-00004168-001	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$2.00	\$2.00 RV
700-00004168-002	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	13.670000	\$5,750.00	\$5,175.00 RV
700-00004358	Mount Vernon Drive: Pelham Main Rep	11/1/2020	11/1/2020	68.000000	\$16,718.40	\$15,046.56 RV
700-00004405	Monticello Drive: Pelham: Main Replace	12/1/2020	12/1/2020	68.000000	\$6,729.23	\$6,056.31 RV
700-00004406	Lane Road: Pelham Main Replacements	12/1/2020	12/1/2020	68.000000	\$4,131.26	\$3,718.13 RV
700-00004407	Simpson Road: Pelham Main Replacement	12/1/2020	12/1/2020	68.000000	\$213.76	\$192.38 RV
700-00004408	Mount Vernon Drive: Pelham Main Rep	12/1/2020	12/1/2020	68.000000	\$419.29	\$377.36 RV
700-00004417	PEU-PWW Interconnection 2020 CO	12/1/2020	12/1/2020	68.000000	\$3,448.58	\$3,103.72 RV
700-00004428	W&E Water Main Replacement	7/2/2015	12/1/2020	68.000000	\$164.86	\$148.37 RV
700-00004429	W and E - Main Replacement Phase II	2/1/2016	12/1/2020	68.000000	\$433.12	\$389.81 RV
331100-7000-001					\$741,277.43	\$670,681.62
700-00003804	N Barnstead Road: Barnstead - 1,202'	5/1/2020	5/1/2020	68.000000	\$70,744.16	\$63,669.74 RV
700-00003935	Suncook Valley Rd: Barnstead -740' of 4"	6/1/2020	6/1/2020	68.000000	\$42,010.50	\$37,809.45 RV
700-00003950	Bradford Lane - 1209' of 4in. Reversal	6/1/2020	6/1/2020	68.000000	-\$224.72	-\$202.25 RV
700-00003952	North Barnstead Road: 1,066' Reversal	6/1/2020	6/1/2020	68.000000	-\$198.14	-\$178.33 RV
700-00003953	Belmont Drive - 40' of 4in. Reversal	6/1/2020	6/1/2020	68.000000	-\$7.43	-\$6.69 RV
700-00003978	North Barnstead Road: Barnstead	8/1/2020	8/1/2020	68.000000	\$22,080.25	\$19,872.22 RV
700-00003979	Suncook Valley Road (Route 28)	8/1/2020	8/1/2020	68.000000	\$9,588.46	\$8,629.61 RV
700-00004164	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$13,314.72	\$11,983.25 RV
700-00004167	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$98,578.56	\$88,720.70 RV
700-00004167-001	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$2.00	\$2.00 RV
700-00004167-002	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	13.670000	\$5,750.00	\$5,175.00 RV
700-00004353	Monticello Drive: Pelham 125' Main Rep	11/1/2020	11/1/2020	68.000000	\$83,367.40	\$75,030.66 RV
700-00004356	Lane Road: Pelham 97' Main Replace	11/1/2020	11/1/2020	68.000000	\$58,953.20	\$53,057.88 RV
331101-7000-001					\$403,958.96	\$363,563.24
700-00003713	Middle Road: Plaistow - Gate Valves	2/1/2020	2/1/2020	68.000000	\$1,933.62	\$1,740.26 RV
700-00003713-001	Middle Road: Plaistow - Gate Valves REV	2/1/2020	2/1/2020	68.000000	\$81.77	\$73.59 RV
700-00003793	Radcliffe Drive: Pelham - Gate Valves	5/1/2020	5/1/2020	68.000000	\$2,526.96	\$2,274.26 RV
700-00003794	Grandview Road: Windham - Gate Valve	5/1/2020	5/1/2020	68.000000	\$1,567.02	\$1,410.32 RV
700-00003801	N Barnstead Road: Barnstead - 2" Air Rel	5/1/2020	5/1/2020	68.000000	\$1,500.00	\$1,350.00 RV
700-00003802	N Barnstead Road: Barnstead - 2" Air Rel	5/1/2020	5/1/2020	68.000000	\$1,500.00	\$1,350.00 RV
700-00003803	N Barnstead Road: Barnstead - 1" Air Rel	5/1/2020	5/1/2020	68.000000	\$525.00	\$472.50 RV
700-00003934	Suncook Valley Rd: Barnstead -2" Air Rel	6/1/2020	6/1/2020	68.000000	\$3,175.00	\$2,857.50 RV
700-00004065	Stark Lane: Litchfield - Gate Valves	9/1/2020	9/1/2020	68.000000	\$2,927.79	\$2,635.01 RV
700-00004124	Mount Vernon Drive: Pelham Main Rep	9/1/2020	9/1/2020	68.000000	\$1,960.90	\$1,960.90 RV

700-00004169	Raw Water Airstrip Locke Lake	10/1/2020	10/1/2020	68.000000	\$3,200.00	\$2,880.00 RV
700-00004355	Monticello Drive: Pelham PRV	11/1/2020	11/1/2020	68.000000	\$88,545.00	\$79,690.50 RV
331250-7000-001					\$109,443.06	\$98,694.84
700-00004119	Monticello Drive: Pelham: Main Replace	9/1/2020	9/1/2020	68.000000	\$12,849.02	\$11,564.12 RV
700-00004121	Monticello Drive: Pelham: Main Replace	9/1/2020	9/1/2020	68.000000	\$2,208.65	\$1,987.78 RV
700-00004125	Mount Vernon Drive: Pelham Main Rep	9/1/2020	9/1/2020	68.000000	\$5,160.26	\$5,160.26 RV
700-00004126	Mount Vernon Drive: Pelham Main Rep	9/1/2020	9/1/2020	68.000000	\$11,455.79	\$11,455.79 RV
700-00004131	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	68.000000	\$2,138.76	\$1,924.88 RV
700-00004132	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	68.000000	\$2,138.76	\$1,924.88 RV
700-00004133	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	68.000000	\$2,818.34	\$2,536.51 RV
700-00004134	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	68.000000	\$16,657.00	\$14,991.30 RV
700-00004138	Simpson Road: Pelham Main Replacement	9/1/2020	9/1/2020	68.000000	\$5,176.48	\$5,176.48 RV
700-00004293	Range Road: Windham - Gate Valves: 8in	10/1/2020	10/1/2020	68.000000	\$8,916.55	\$8,024.89 RV
331251-7000-001					\$69,519.61	\$64,746.89
700-00004244	Forest Ridge: Exeter: 3in. Gates (3)	12/31/2006	10/1/2020	68.000000	\$1,915.34	\$1,915.34 RV
700-00004262	Thurston Woods: Lee: 2in. Gates (3)	12/31/2005	10/1/2020	68.000000	\$687.94	\$687.94 RV
700-00004543	Cornucopia Circle: Londonderry Gate 4in.	12/1/2020	12/1/2020	68.000000	\$1,086.50	\$1,086.50 RV
700-00004544	Harvest Moon Road: Londonderry Gate 4in	12/1/2020	12/1/2020	68.000000	\$1,086.50	\$1,086.50 RV
700-00004613	Charles Bancroft Hwy: Litchfield - 2" AR	12/1/2020	12/1/2020	68.000000	\$4,000.00	\$4,000.00 RV
331255-7000-001					\$8,776.28	\$8,776.28
700-00004180	Forest Ridge: Exeter: 6in. Gates (16)	12/31/2006	10/1/2020	68.000000	\$14,464.71	\$14,464.71 RV
700-00004232	Shaker Heights: Chester: 6in. Gates (1)	12/31/2005	10/1/2020	68.000000	\$861.20	\$861.20 RV
700-00004267	Thurston Woods: Lee: 6in. Gates (11)	12/31/2005	10/1/2020	68.000000	\$9,473.23	\$9,473.23 RV
700-00004435	Hillcrest Road: Litchfield - 12" Gate	12/1/2020	12/1/2020	68.000000	\$2,525.00	\$2,525.00 RV
700-00004436	Hillcrest Road: Litchfield - 12" Gate	12/1/2020	12/1/2020	68.000000	\$2,525.00	\$2,525.00 RV
700-00004546	Wildwood Road: Pelham Dev Inst Gate (1)	12/1/2020	12/1/2020	68.000000	\$2,421.50	\$2,421.50 RV
700-00004553	Catesby Lane: Londonderry Dev Gate 8in.	12/1/2020	12/1/2020	68.000000	\$7,264.50	\$7,264.50 RV
700-00004614	Charles Bancroft Hwy:Litchfield-12" Gate	12/1/2020	12/1/2020	68.000000	\$2,525.00	\$2,525.00 RV
700-00004615	Charles Bancroft Hwy:Litchfield-12" Gate	12/1/2020	12/1/2020	68.000000	\$2,525.00	\$2,525.00 RV
700-00004616	Charles Bancroft Hwy:Litchfield-12" Gate	12/1/2020	12/1/2020	68.000000	\$2,525.00	\$2,525.00 RV
700-00004617	Charles Bancroft Hwy:Litchfield-12" Gate	12/1/2020	12/1/2020	68.000000	\$2,525.00	\$2,525.00 RV
700-00004642	Charles Bancroft Hwy: Litchfield-6" Gate	12/1/2020	12/1/2020	68.000000	\$1,300.00	\$1,300.00 RV
700-00004643	Charles Bancroft Hwy: Litchfield-6" Gate	12/1/2020	12/1/2020	68.000000	\$1,300.00	\$1,300.00 RV
700-00004644	Charles Bancroft Hwy: Litchfield-6" Gate	12/1/2020	12/1/2020	68.000000	\$1,300.00	\$1,300.00 RV
700-00004645	Charles Bancroft Hwy: Litchfield-6" Gate	12/1/2020	12/1/2020	68.000000	\$1,300.00	\$1,300.00 RV
700-00004646	Charles Bancroft Hwy: Litchfield-6" Gate	12/1/2020	12/1/2020	68.000000	\$1,300.00	\$1,300.00 RV
700-00004647	Charles Bancroft Hwy: Litchfield-6" Gate	12/1/2020	12/1/2020	68.000000	\$1,300.00	\$1,300.00 RV
700-00004657	Firefly Way: Litchfield Dev Ins Gate 8in	12/1/2020	12/1/2020	68.000000	\$2,421.50	\$2,421.50 RV
331256-7000-001					\$59,856.64	\$59,856.64
700-00004193	Forest Ridge: Exeter: 74ft of 4in. PVC	12/31/2006	10/1/2020	68.000000	\$1,001.62	\$1,001.62 RV
700-00004228	Forest Ridge: Exeter: 1549ft of 3in. PVC	12/31/2006	10/1/2020	68.000000	\$19,456.15	\$19,456.15 RV
700-00004230	Shaker Heights: Chester: 1162ft of 6in	12/31/2005	10/1/2020	68.000000	\$16,836.16	\$16,836.16 RV
700-00004260	Thurston Woods: Lee: 1203ft of 2in. PVC	12/31/2005	10/1/2020	68.000000	\$11,874.43	\$11,874.43 RV
700-00004264	Thurston Woods: Lee: 3752ft of 6in PVC	12/31/2005	10/1/2020	68.000000	\$54,362.55	\$54,362.55 RV
700-00004265	Forest Ridge: Exeter: 5154ft of 6in. DI	12/31/2006	10/1/2020	68.000000	\$168,114.23	\$168,114.23 RV
700-00004549	Wildwood Road: Pelham 104' of 8in	12/1/2020	12/1/2020	68.000000	\$3,429.02	\$3,429.02 RV
700-00004550	Wildwood Road: Pelham 203' of 8in.	12/1/2020	12/1/2020	68.000000	\$5,440.40	\$5,440.40 RV
700-00004552	Simpson Road: Pelham 140' of 10in.	12/1/2020	12/1/2020	68.000000	\$6,908.80	\$6,908.80 RV
700-00004555	Harvest Moon Road: Londonderry 225' 4in	12/1/2020	12/1/2020	68.000000	\$10,601.30	\$10,601.30 RV
700-00004556	Cornucopia Circle: Londonderry 226' 4in	12/1/2020	12/1/2020	68.000000	\$11,144.53	\$11,144.53 RV
700-00004557	Simpson Road: Pelham 425' of 8in	12/1/2020	12/1/2020	68.000000	\$12,042.50	\$12,042.50 RV
700-00004559	Simpson Road: Pelham 291' of 10in	12/1/2020	12/1/2020	68.000000	\$17,116.02	\$17,116.02 RV
700-00004561	Simpson Road: Pelham 673' of 8in	12/1/2020	12/1/2020	68.000000	\$18,953.40	\$18,953.40 RV
700-00004562	Wildwood Road: Pelham 734' of 8in.	12/1/2020	12/1/2020	68.000000	\$21,889.61	\$21,889.61 RV
700-00004563	Stonehenge Road: Londonderry 891' of 8in	12/1/2020	12/1/2020	68.000000	\$25,205.99	\$25,205.99 RV
700-00004564	Harvest Moon Road: Londonderry 543' 8in	12/1/2020	12/1/2020	68.000000	\$34,479.31	\$34,479.31 RV
700-00004565	Catesby Lane: Londonderry 1321' of 8in.	12/1/2020	12/1/2020	68.000000	\$84,893.07	\$84,893.07 RV
700-00004608	Charles Bancroft Hwy:Litchfield - 50'	12/1/2020	12/1/2020	68.000000	\$9,714.36	\$9,714.36 RV
700-00004609	Charles Bancroft Hwy:Litchfield - 300'	12/1/2020	12/1/2020	68.000000	\$49,886.17	\$49,886.17 RV
700-00004610	Hillcrest Road: Litchfield - 231' of 12"	12/1/2020	12/1/2020	68.000000	\$50,183.89	\$50,183.89 RV
700-00004611	Charles Bancroft Hwy:Litchfield - 475'	12/1/2020	12/1/2020	68.000000	\$78,036.44	\$78,036.44 RV
700-00004612	Charles Bancroft Hwy:Litchfield - 5,468'	12/1/2020	12/1/2020	68.000000	\$578,444.65	\$578,444.65 RV

700-00004659	Firefly Way: Litchfield Dev 1618' of 8in	12/1/2020	12/1/2020	68.000000	\$101,849.56	\$101,849.56 RV
331300-7000-001					\$1,391,864.16	\$1,391,864.16
700-00003976	Nashua Road (#79): Pelham - 1 in. New	7/1/2020	7/1/2020	50.000000	\$7,950.00	\$7,950.00 RV
700-00004384	Joanne Drive (#5): Hooksett - 1.5in New	11/1/2020	11/1/2020	50.000000	\$2,636.17	\$2,636.17 RV
333100-7000-001					\$10,586.17	\$10,586.17
700-00003797	Sharon Road (#28): Windham - Peu Install	5/1/2020	5/1/2020	50.000000	\$1,911.62	\$1,720.46 RV
700-00003799	Dalton Drive (#2):Barnstead-1" CTS	5/1/2020	5/1/2020	50.000000	\$1,412.50	\$1,271.25 RV
700-00003805	N Barnstead Road (#210):Barnstead-1" CTS	5/1/2020	5/1/2020	50.000000	\$1,412.50	\$1,271.25 RV
700-00003806	N Barnstead Road (#242):Barnstead-1" CTS	5/1/2020	5/1/2020	50.000000	\$1,412.50	\$1,271.25 RV
700-00003807	N Barnstead Road (#248):Barnstead-1" CTS	5/1/2020	5/1/2020	50.000000	\$1,412.50	\$1,271.25 RV
700-00003936	Suncook Valley Road (#1269): Barnstead	6/1/2020	6/1/2020	50.000000	\$3,571.75	\$3,214.57 RV
700-00003937	Suncook Valley Road (#1273): Barnstead	6/1/2020	6/1/2020	50.000000	\$3,571.75	\$3,214.57 RV
700-00003938	Suncook Valley Road (#1279): Barnstead	6/1/2020	6/1/2020	50.000000	\$3,571.75	\$3,214.57 RV
700-00003939	Suncook Valley Road (#1281): Barnstead	6/1/2020	6/1/2020	50.000000	\$3,571.75	\$3,214.57 RV
700-00003986	Sandy Brook Lane (#19): Londonderry	8/1/2020	8/1/2020	50.000000	\$2,213.50	\$1,992.15 RV
700-00004084	Stark Lane (#13): Litchfield - 1in.	9/1/2020	9/1/2020	50.000000	\$1,346.37	\$1,211.73 RV
700-00004095	Stark Lane (#15): Litchfield - 1in.	9/1/2020	9/1/2020	50.000000	\$1,542.11	\$1,387.90 RV
700-00004354	Monticello Drive: Pelham Renew	11/1/2020	11/1/2020	50.000000	\$5,460.00	\$4,914.00 RV
700-00004357	Lane Road: Pelham Reconnects	11/1/2020	11/1/2020	50.000000	\$4,550.00	\$4,095.00 RV
700-00004595	Seasons Lane (#39): Londonderry - 1in.	12/1/2020	12/1/2020	50.000000	\$3,123.63	\$2,811.27 RV
333200-7000-001					\$40,084.23	\$36,075.79
200-00006727	Valerie Lane (#7): Derry 1in	12/1/2020	12/1/2020	50.000000	\$1,147.05	\$1,147.05 RV
700-00003698	Brady Avenue (#3): Derry 1in.	1/1/2020	1/1/2020	50.000000	\$2,008.27	\$2,008.27 RV
700-00003699	Horizon Drive (#15): Litchfield 1in.	1/1/2020	1/1/2020	50.000000	-\$1,197.58	-\$1,197.58 RV
700-00003700	Majestic Avenue (#27): Pelham 1in.	1/1/2020	1/1/2020	50.000000	-\$2,008.27	-\$2,008.27 RV
700-00003701	Harvest Moon Road (#3): Londonderry 1in.	1/1/2020	1/1/2020	50.000000	-\$2,008.27	-\$2,008.27 RV
700-00003702	Harvest Moon Road (#1): Londonderry 1in.	1/1/2020	1/1/2020	50.000000	-\$2,008.27	-\$2,008.27 RV
700-00003710	Brady Avenue (#2): Derry 1in.	1/1/2020	1/1/2020	50.000000	\$2,008.27	\$2,008.27 RV
700-00003712	Mammoth Road (#432): Londonderry 2in.	1/1/2020	1/1/2020	50.000000	\$2,383.38	\$2,383.38 RV
700-00003718	Charles Bancroft Highway (#120): Litch	2/1/2020	2/1/2020	50.000000	\$2,008.27	\$2,008.27 RV
700-00003720	Majestic Avenue (#20): Pelham	2/1/2020	2/1/2020	50.000000	\$1,555.71	\$1,555.71 RV
700-00003726	Weatherstone Road (#18): Litchfield 1in.	3/1/2020	3/1/2020	50.000000	\$1,197.58	\$1,197.58 RV
700-00003737	Crackling Log Lane (#11) Londonderry 1in	3/1/2020	3/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003738	Crackling Log Lane (#13) Londonderry 1in	3/1/2020	3/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003739	Crackling Log Lane (#33) Londonderry 1in	3/1/2020	3/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003740	Horizon Drive (#11): Litchfield 1in.	3/1/2020	3/1/2020	50.000000	\$1,197.58	\$1,197.58 RV
700-00003754	Horizon Drive (#17): Litchfield 1in.	4/1/2020	4/1/2020	50.000000	\$1,265.59	\$1,265.59 RV
700-00003755	Majestic Avenue (#24): Pelham 1in.	4/1/2020	4/1/2020	50.000000	\$1,265.59	\$1,265.59 RV
700-00003756	Crackling Log Lane (#4): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003758	Crackling Log Lane (#5): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003759	Crackling Log Lane (#8): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003760	Crackling Log Lane (#9): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003761	Crackling Log Lane (#10): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003762	Crackling Log Lane (#17): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003763	Crackling Log Lane (#19): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003764	Crackling Log Lane (29): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003765	Crackling Log Lane (31): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003766	Pilgrim Road (#24): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003767	Pilgrim Road (#25): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003769	Pilgrim Road (#27): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$1,512.04	\$1,512.04 RV
700-00003770	Windhamn Road (#17): Pelham 1in.	4/1/2020	4/1/2020	50.000000	\$2,008.27	\$2,008.27 RV
700-00003771	Charles Bancroft Hwy (#517): Litchfield	4/1/2020	4/1/2020	50.000000	\$2,107.55	\$2,107.55 RV
700-00003809	Mammoth Road (#280): Londonderry 2in.	5/1/2020	5/1/2020	50.000000	\$928.23	\$928.23 RV
700-00003810	Mammoth Road (#280): Londonderry 2in.	5/1/2020	5/1/2020	50.000000	\$928.23	\$928.23 RV
700-00003811	Nashua Road (#42B): Londonderry 2in	5/1/2020	5/1/2020	50.000000	\$2,134.88	\$2,134.88 RV
700-00003812	Pilgrim Road (#17): Londonderry 1in.	5/1/2020	5/1/2020	50.000000	\$408.58	\$408.58 RV
700-00003813	Pilgrim Road (#20): Londonderry 1in.	5/1/2020	5/1/2020	50.000000	\$649.20	\$649.20 RV
700-00003823	Crackling Log Lane (#27): Londonderry	5/1/2020	5/1/2020	50.000000	\$708.34	\$708.34 RV
700-00003824	Main Street (#30): Londonderry 6in.	5/1/2020	5/1/2020	50.000000	\$2,142.31	\$2,142.31 RV
700-00003845	Mammoth Road (#432): Londonderry 2in.	6/1/2020	6/1/2020	50.000000	-\$2,383.38	-\$2,383.38 RV
700-00003846	Charles Bancroft Hwy (#517): Litchfield	6/1/2020	6/1/2020	50.000000	-\$2,107.55	-\$2,107.55 RV
700-00003847	Brady Avenue (#2): Derry 1in.	6/1/2020	6/1/2020	50.000000	-\$2,008.27	-\$2,008.27 RV

700-00003849	Brady Avenue (#3): Derry 1in.	6/1/2020	6/1/2020	50.000000	-\$2,008.27	-\$2,008.27 RV
700-00003850	Charles Bancroft Highway (#120): Litch	6/1/2020	6/1/2020	50.000000	-\$2,008.27	-\$2,008.27 RV
700-00003851	Windham Road (#17): Pelham 1in.	6/1/2020	6/1/2020	50.000000	-\$2,008.27	-\$2,008.27 RV
700-00003852	Majestic Avenue (#20): Pelham	6/1/2020	6/1/2020	50.000000	-\$1,555.71	-\$1,555.71 RV
700-00003853	Crackling Log Lane (#11) Londonderry 1in	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003854	Crackling Log Lane (#13) Londonderry 1in	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003855	Crackling Log Lane (#33) Londonderry 1in	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003856	Crackling Log Lane (#4): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003857	Crackling Log Lane (#5): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003858	Crackling Log Lane (#8): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003860	Crackling Log Lane (#9): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003861	Crackling Log Lane (#10): Londonderry 1in	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003862	Crackling Log Lane (#17): Londonderry 1in	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003863	Crackling Log Lane (#19): Londonderry 1in	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003864	Crackling Log Lane (29):Londonderry 1in	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003865	Crackling Log Lane (31): Londonderry 1in	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003866	Pilgrim Road (#24): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003867	Pilgrim Road (#25): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003868	Pilgrim Road (#27): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	-\$1,512.04	-\$1,512.04 RV
700-00003869	Horizon Drive (#17): Litchfield 1in.	6/1/2020	6/1/2020	50.000000	-\$1,265.59	-\$1,265.59 RV
700-00003871	Majestic Avenue (#24): Pelham 1in.	6/1/2020	6/1/2020	50.000000	-\$1,265.59	-\$1,265.59 RV
700-00003872	Horizon Drive (#11): Litchfield 1in.	6/1/2020	6/1/2020	50.000000	-\$1,197.58	-\$1,197.58 RV
700-00003873	Weatherstone Road (#18): Litchfield 1in.	6/1/2020	6/1/2020	50.000000	-\$1,197.58	-\$1,197.58 RV
700-00003897	Weatherstone Road (#18): Litchfield -1CT	6/1/2020	6/1/2020	50.000000	\$2.36	\$2.36 RV
700-00003898	Crackling Log Lane (#4): Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$318.86	\$318.86 RV
700-00003899	Crackling Log Lane (#10):Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$375.96	\$375.96 RV
700-00003901	Crackling Log Lane (#8): Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$431.01	\$431.01 RV
700-00003902	Windham Road (#17): Pelham - 1 CT	6/1/2020	6/1/2020	50.000000	\$476.59	\$476.59 RV
700-00003903	Mammoth Road (#432): Londonderry - 1 CT	6/1/2020	6/1/2020	50.000000	\$568.35	\$568.35 RV
700-00003904	Charles Bancroft Hwy (#120): Litchfield	6/1/2020	6/1/2020	50.000000	\$629.53	\$629.53 RV
700-00003905	Pilgrim Road (#27): Londonderry - 1 CT	6/1/2020	6/1/2020	50.000000	\$659.40	\$659.40 RV
700-00003906	Majestic Avenue (#24): Pelham - 1 CT	6/1/2020	6/1/2020	50.000000	\$662.59	\$662.59 RV
700-00003907	Brady Avenue (#3): Derry - 1 CT	6/1/2020	6/1/2020	50.000000	\$671.17	\$671.17 RV
700-00003908	Crackling Log Lane (#33):Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$700.18	\$700.18 RV
700-00003909	Crackling Log Lane (#13):Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$708.34	\$708.34 RV
700-00003910	Crackling Log Lane (#17):Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$714.46	\$714.46 RV
700-00003912	Crackling Log Lane (#31):Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$718.54	\$718.54 RV
700-00003913	Crackling Log Lane (#5): Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$734.85	\$734.85 RV
700-00003914	Crackling Log Lane (#19):Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$753.20	\$753.20 RV
700-00003915	Crackling Log Lane (#11):Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$767.48	\$767.48 RV
700-00003916	Crackling Log Lane (#29):Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$771.55	\$771.55 RV
700-00003917	Crackling Log Lane (#9): Londonderry-1CT	6/1/2020	6/1/2020	50.000000	\$796.02	\$796.02 RV
700-00003918	Horizon Drive (#11): Litchfield - 1 CT	6/1/2020	6/1/2020	50.000000	\$799.67	\$799.67 RV
700-00003919	Horizon Drive (#17): Litchfield - 1 CT	6/1/2020	6/1/2020	50.000000	\$849.33	\$849.33 RV
700-00003920	Majestic Avenue (#20): Pelham - 1 CT	6/1/2020	6/1/2020	50.000000	\$928.24	\$928.24 RV
700-00003921	Brady Avenue (#2): Derry - 1 CT	6/1/2020	6/1/2020	50.000000	\$1,209.51	\$1,209.51 RV
700-00003923	Pilgrim Road (#25): Londonderry - 1 CT	6/1/2020	6/1/2020	50.000000	\$1,434.28	\$1,434.28 RV
700-00003924	Pilgrim Road (#24): Londonderry - 1 CT	6/1/2020	6/1/2020	50.000000	\$1,833.96	\$1,833.96 RV
700-00003925	Charles Bancroft Hwy (#517): Litchfield	6/1/2020	6/1/2020	50.000000	\$3,058.32	\$3,058.32 RV
700-00003956	Crackling Log Lane (#12): Lond 1in.	6/1/2020	6/1/2020	50.000000	\$322.94	\$322.94 RV
700-00003957	Pilgrim Road (#29): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	\$922.45	\$922.45 RV
700-00003958	Valerie Lane (#4): Derry 1in.	6/1/2020	6/1/2020	50.000000	\$1,636.45	\$1,636.45 RV
700-00003969	Brady Avenue (#48): Derry 1in.	6/1/2020	6/1/2020	50.000000	\$1,155.63	\$1,155.63 RV
700-00003970	Crackling Log Lane (#2): Lond 1in.	6/1/2020	6/1/2020	50.000000	\$316.82	\$316.82 RV
700-00003972	Crackling Log Lane (#6): Lond 1in.	6/1/2020	6/1/2020	50.000000	\$463.64	\$463.64 RV
700-00003973	Main Street (#30): Londonderry 6in. Rev	6/1/2020	6/1/2020	50.000000	-\$2,142.31	-\$2,142.31 RV
700-00004011	Valerie Lane (#1): Derry 1in.	8/1/2020	8/1/2020	50.000000	\$143.78	\$143.78 RV
700-00004012	Pilgrim Road (#9): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$367.80	\$367.80 RV
700-00004013	Crackling Log Lane (#14): Lononderry 1in	8/1/2020	8/1/2020	50.000000	\$392.27	\$392.27 RV
700-00004014	Crackling Log Lane (#18): Lononderry 1in	8/1/2020	8/1/2020	50.000000	\$398.39	\$398.39 RV
700-00004015	Pilgrim Road (#21): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$418.78	\$418.78 RV
700-00004016	Pilgrim Road (#19): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$512.58	\$512.58 RV

700-00004017	Majestic Avenue (#31): Pelham 1in.	8/1/2020	8/1/2020	50.000000	\$536.59	\$536.59 RV
700-00004018	Majestic Avenue (#29): Pelham 1in.	8/1/2020	8/1/2020	50.000000	\$548.82	\$548.82 RV
700-00004019	Cardigan Court (#30): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$638.12	\$638.12 RV
700-00004021	Cardigan Court (#36): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$638.12	\$638.12 RV
700-00004022	Cardigan Court (#38): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$638.12	\$638.12 RV
700-00004023	Cardigan Court (#28): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$642.20	\$642.20 RV
700-00004024	Pilgrim Road (#16): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$649.20	\$649.20 RV
700-00004025	Cardigan Court (#32): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$662.59	\$662.59 RV
700-00004026	Cardigan Court (#34): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$662.59	\$662.59 RV
700-00004027	Nashua Road (#33): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$668.27	\$668.27 RV
700-00004028	Crackling Log Lane (#25): Lononderry 1in	8/1/2020	8/1/2020	50.000000	\$700.18	\$700.18 RV
700-00004029	Pilgrim Road (#18): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$702.22	\$702.22 RV
700-00004030	Pilgrim Road (#6): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$710.38	\$710.38 RV
700-00004032	Crackling Log Lane (#3): Lononderry 1in.	8/1/2020	8/1/2020	50.000000	\$753.20	\$753.20 RV
700-00004033	Page Road (#98): Litchfield 1.5in.	8/1/2020	8/1/2020	50.000000	\$769.95	\$769.95 RV
700-00004034	Macgregor Court (#8): Londonderry 2in.	8/1/2020	8/1/2020	50.000000	\$915.39	\$915.39 RV
700-00004035	Macgregor Court (#5): Londonderry 2in.	8/1/2020	8/1/2020	50.000000	\$915.39	\$915.39 RV
700-00004036	Macgregor Court (#3): Londonderry 2in.	8/1/2020	8/1/2020	50.000000	\$959.05	\$959.05 RV
700-00004037	Macgregor Court (#1): Londonderry 2in.	8/1/2020	8/1/2020	50.000000	\$959.05	\$959.05 RV
700-00004038	Pilgrim Road (#22): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$1,833.96	\$1,833.96 RV
700-00004039	Honey Crisp Circle (#5): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$1,925.72	\$1,925.72 RV
700-00004040	Nashua Road (#33): Londonderry 6in. FS	8/1/2020	8/1/2020	50.000000	\$2,138.27	\$2,138.27 RV
700-00004041	Main Street (#30): Nashua 6in. IRRG	8/1/2020	8/1/2020	50.000000	\$2,142.31	\$2,142.31 RV
700-00004043	Main Street (#30) Unit 3: Nashua 6in.	8/1/2020	8/1/2020	50.000000	\$2,142.31	\$2,142.31 RV
700-00004141	Crackling Log Lane (#16): Londonderry 1	9/1/2020	9/1/2020	50.000000	\$422.86	\$422.86 RV
700-00004142	Horizon Drive (#12): Litchfield 1in	9/1/2020	9/1/2020	50.000000	\$103.00	\$103.00 RV
700-00004143	Horizon Drive (#14): Litchfield 1in	9/1/2020	9/1/2020	50.000000	\$76.49	\$76.49 RV
700-00004144	Weatherstone Road (#23): Litchfield 1in.	9/1/2020	9/1/2020	50.000000	\$752.77	\$752.77 RV
700-00004145	Catesby Lane (#35): Londonderry 1in.	9/1/2020	9/1/2020	50.000000	\$633.18	\$633.18 RV
700-00004146	Majestic Avenue (#26): Pelham 1in.	9/1/2020	9/1/2020	50.000000	\$625.89	\$625.89 RV
700-00004160	Brady Avenue (#4): Pelham 1in.	9/1/2020	9/1/2020	50.000000	\$1,087.16	\$1,087.16 RV
700-00004161	Honeycrisp Circle (#1): Londonderry 1in.	9/1/2020	9/1/2020	50.000000	\$849.04	\$849.04 RV
700-00004306	Settlers Ridge Road (#26): Windham DEV	10/1/2020	10/1/2020	50.000000	\$5.97	\$5.97 RV
700-00004307	Settlers Ridge Road (#24): Windham DEV	10/1/2020	10/1/2020	50.000000	\$14.14	\$14.14 RV
700-00004308	Settlers Ridge Road (#32): Windham DEV	10/1/2020	10/1/2020	50.000000	\$26.37	\$26.37 RV
700-00004309	Settlers Ridge Road (#38): Windham DEV	10/1/2020	10/1/2020	50.000000	\$26.37	\$26.37 RV
700-00004310	Settlers Ridge Road (#29): Windham DEV	10/1/2020	10/1/2020	50.000000	\$397.50	\$397.50 RV
700-00004311	Settlers Ridge Road (#31): Windham DEV	10/1/2020	10/1/2020	50.000000	\$442.36	\$442.36 RV
700-00004312	Settlers Ridge Road (#23): Windham DEV	10/1/2020	10/1/2020	50.000000	\$470.91	\$470.91 RV
700-00004313	Catesby Lane (#11): Londonderry 1in. DEV	10/1/2020	10/1/2020	50.000000	\$584.24	\$584.24 RV
700-00004315	Crackling Log Lane (#1): Londonderry	10/1/2020	10/1/2020	50.000000	\$585.99	\$585.99 RV
700-00004316	Majestic Avenue (#36): Pelham 1in. DEV	10/1/2020	10/1/2020	50.000000	\$691.14	\$691.14 RV
700-00004317	Crackling Log Lane (#23): Londonderry	10/1/2020	10/1/2020	50.000000	\$773.59	\$773.59 RV
700-00004318	Honeycrisp Circle (#3): Londonderry	10/1/2020	10/1/2020	50.000000	\$773.59	\$773.59 RV
700-00004319	Crackling Log Lane (#21): Londonderry	10/1/2020	10/1/2020	50.000000	\$775.63	\$775.63 RV
700-00004320	Weatherstone Road (#21): Litchfield DEV	10/1/2020	10/1/2020	50.000000	\$789.47	\$789.47 RV
700-00004321	Brady Avenue (#7): Derry 1in. DEV	10/1/2020	10/1/2020	50.000000	\$793.52	\$793.52 RV
700-00004322	Horizon Drive (#21): Litchfield 1in.	10/1/2020	10/1/2020	50.000000	\$849.33	\$849.33 RV
700-00004323	Bank Road (#14): Windham 2in. DEV	10/1/2020	10/1/2020	50.000000	\$959.05	\$959.05 RV
700-00004324	Harvest Moon Road (#35): Londonderry	10/1/2020	10/1/2020	50.000000	\$1,320.09	\$1,320.09 RV
700-00004326	Pilgrim Road (#26): Londonderry 1in.	10/1/2020	10/1/2020	50.000000	\$1,495.45	\$1,495.45 RV
700-00004351	Joanne Drive (#5): Hooksett 1in. DEV	10/1/2020	10/1/2020	50.000000	\$450.94	\$450.94 RV
700-00004364	Glendenin Road (#28): Windham 1in.	11/1/2020	11/1/2020	50.000000	\$540.24	\$540.24 RV
700-00004368	Settlers Ridge Road (#28): Windham 1in.	11/1/2020	11/1/2020	50.000000	\$54.92	\$54.92 RV
700-00004371	Settlers Ridge Road (#30): Windham 1in.	11/1/2020	11/1/2020	50.000000	\$99.78	\$99.78 RV
700-00004374	Crackling Log Lane (#15): Londonderry1in	11/1/2020	11/1/2020	50.000000	\$679.79	\$679.79 RV
700-00004377	Glendenin Road (#22): Windham 1in.	11/1/2020	11/1/2020	50.000000	\$434.20	\$434.20 RV
700-00004379	Main Street (#30-U2): Londonderry 6in.	11/1/2020	11/1/2020	50.000000	\$2,142.31	\$2,142.31 RV
700-00004382	Aspen Drive (#49): Pelham 1.5in	11/1/2020	11/1/2020	50.000000	\$249.62	\$249.62 RV
700-00004386	Honeycrisp Circle (#7): Londonderry 1in	11/1/2020	11/1/2020	50.000000	\$1,919.61	\$1,919.61 RV
700-00004389	Weatherstone Drive (#17): Litchfield 1in	11/1/2020	11/1/2020	50.000000	\$785.40	\$785.40 RV
700-00004392	Weatherstone Drive (#19): Litchfield 1in	11/1/2020	11/1/2020	50.000000	\$785.40	\$785.40 RV

700-00004437	Charles Bancroft Highway #279:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.90	\$3,440.90 RV
700-00004438	Charles Bancroft Highway #281:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.90	\$3,440.90 RV
700-00004439	Charles Bancroft Highway #282:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004440	Charles Bancroft Highway #283:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004441	Charles Bancroft Highway #285:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004442	Charles Bancroft Highway #288:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004443	Charles Bancroft Highway #297:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004444	Charles Bancroft Highway #301:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004445	Charles Bancroft Highway #307:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004446	Charles Bancroft Highway #309:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004447	Charles Bancroft Highway #311:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004448	Charles Bancroft Highway #312:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004449	Charles Bancroft Highway #313:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004450	Charles Bancroft Highway #314:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004451	Charles Bancroft Highway #318:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004452	Charles Bancroft Highway #320:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004453	Charles Bancroft Highway #323:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004454	Charles Bancroft Highway #327:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004455	Charles Bancroft Highway #338:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004456	Charles Bancroft Highway #339:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004457	Charles Bancroft Highway #343:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004458	Charles Bancroft Highway #344:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004459	Naticook Avenue #6:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004460	Charles Bancroft Highway #287:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,640.91	\$3,640.91 RV
700-00004461	Charles Bancroft Highway #294:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,640.91	\$3,640.91 RV
700-00004462	Charles Bancroft Highway #315:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,640.91	\$3,640.91 RV
700-00004463	Hillcrest Road #129: Litchfield - 1.5"	12/1/2020	12/1/2020	50.000000	\$2,235.00	\$2,235.00 RV
700-00004464	Hillcrest Road #131: Litchfield - 1.5"	12/1/2020	12/1/2020	50.000000	\$2,235.00	\$2,235.00 RV
700-00004465	Hillcrest Road #133: Litchfield - 1.5"	12/1/2020	12/1/2020	50.000000	\$2,149.50	\$2,149.50 RV
700-00004466	Hillcrest Road #135: Litchfield - 1.5"	12/1/2020	12/1/2020	50.000000	\$2,160.00	\$2,160.00 RV
700-00004467	Hillcrest Road #137: Litchfield - 1.5"	12/1/2020	12/1/2020	50.000000	\$2,142.00	\$2,142.00 RV
700-00004468	Hillcrest Road #143: Litchfield - 1.5"	12/1/2020	12/1/2020	50.000000	\$2,145.00	\$2,145.00 RV
700-00004476	Crackling Log Lane (#20 : Londonderry1in	12/1/2020	12/1/2020	50.000000	\$375.96	\$375.96 RV
700-00004479	Pilgrim Road (#23): Londonderry 1in.	12/1/2020	12/1/2020	50.000000	\$365.76	\$365.76 RV
700-00004483	Catesby Lane (#9): Londonderry 1in dev	12/1/2020	12/1/2020	50.000000	\$608.71	\$608.71 RV
700-00004486	Catesby Lane (#27): Londonderry 1in dev	12/1/2020	12/1/2020	50.000000	\$535.30	\$535.30 RV
700-00004491	Harvest Moond Road (#15): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$569.68	\$569.68 RV
700-00004494	Harvest Moond Road (#23): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$745.05	\$745.05 RV
700-00004498	Harvest Moond Road (#25): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$765.44	\$765.44 RV
700-00004501	Harvest Moond Road (#33): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$1,379.23	\$1,379.23 RV
700-00004504	Harvest Moond Road (#32): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$953.04	\$953.04 RV
700-00004508	Harvest Moond Road (#28): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$2,113.33	\$2,113.33 RV
700-00004510	Harvest Moond Road (#26): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$371.88	\$371.88 RV
700-00004514	Cornucopia Circle (#8): Londonderry 1in	12/1/2020	12/1/2020	50.000000	\$1,369.03	\$1,369.03 RV
700-00004516	Nashua Road (#79): Pelham 1in	12/1/2020	12/1/2020	50.000000	\$935.04	\$935.04 RV
700-00004618	Sterling Road #3: Litchfield - 1.5" HDPE	12/1/2020	12/1/2020	50.000000	\$3,000.00	\$3,000.00 RV
700-00004621	Greylock Circle (#4): Litchfield 1in dev	12/1/2020	12/1/2020	50.000000	\$1,595.70	\$1,595.70 RV
700-00004623	Horizon Drive (#9): Londonderry 1in	12/1/2020	12/1/2020	50.000000	\$852.18	\$852.18 RV
700-00004626	Wildwood Road (#37): Pelham 1.5in	12/1/2020	12/1/2020	50.000000	\$1,765.77	\$1,765.77 RV
700-00004629	Mammoth Road (#265): Londonderry 1.5in	12/1/2020	12/1/2020	50.000000	\$641.76	\$641.76 RV
700-00004631	Horizon Drive (#5): Londonderry 1in	12/1/2020	12/1/2020	50.000000	\$965.17	\$965.17 RV
700-00004633	Horizon Drive (#7): Londonderry 1in	12/1/2020	12/1/2020	50.000000	\$859.72	\$859.72 RV
700-00004650	Honeycrisp Circle (#11): Londonderry 1in	12/1/2020	12/1/2020	50.000000	\$879.63	\$879.63 RV
700-00004652	Weatherstone Drive (#15): Litchfield 1in	12/1/2020	12/1/2020	50.000000	\$789.48	\$789.48 RV
700-00004660	Charles Bancroft Highway #321:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004661	Charles Bancroft Highway #324:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004662	Charles Bancroft Highway #328:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004663	Charles Bancroft Highway #330:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004664	Charles Bancroft Highway #334:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004665	Charles Bancroft Highway #336:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
700-00004666	Charles Bancroft Hwy #347-349:Litchfield	12/1/2020	12/1/2020	50.000000	\$3,440.91	\$3,440.91 RV
333230-7000-001					\$226,280.08	\$226,280.08

200-00006326	Valerie Lane (#1): Derry 1in.	8/1/2020	8/1/2020	50.000000	\$742.68	\$742.68 RV
200-00006726	Valerie Lane (#7): Derry 1in	12/1/2020	12/1/2020	50.000000	\$742.68	\$742.68 RV
700-00003703	Horizon Drive (#15): Litchfield 1in.	1/1/2020	1/1/2020	50.000000	-\$810.69	-\$810.69 RV
700-00003722	Majestic Avenue (#20): Pelham	2/1/2020	2/1/2020	50.000000	\$452.56	\$452.56 RV
700-00003727	Crackling Log Lane (#11) Londonderry 1in	3/1/2020	3/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003728	Crackling Log Lane (#13) Londonderry 1in	3/1/2020	3/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003729	Crackling Log Lane (#33) Londonderry 1in	3/1/2020	3/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003730	Horizon Drive (#11): Litchfield 1in.	3/1/2020	3/1/2020	50.000000	\$810.69	\$810.69 RV
700-00003732	Weatherstone Road (#18): Litchfield 1in.	3/1/2020	3/1/2020	50.000000	\$810.69	\$810.69 RV
700-00003772	Crackling Log Lane (#4): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003773	Crackling Log Lane (#5): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003774	Crackling Log Lane (#8): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003775	Crackling Log Lane (#9): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003776	Crackling Log Lane (#10): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003777	Crackling Log Lane (#17): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003778	Crackling Log Lane (#19): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003780	Crackling Log Lane (29): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003781	Crackling Log Lane (31): Londonderry 1in	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003782	Pilgrim Road (#24): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003783	Pilgrim Road (#25): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003784	Pilgrim Road (#27): Londonderry 1in.	4/1/2020	4/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003785	Horizon Drive (#17): Litchfield 1in.	4/1/2020	4/1/2020	50.000000	\$742.68	\$742.68 RV
700-00003786	Majestic Avenue (#24): Pelham 1in.	4/1/2020	4/1/2020	50.000000	\$742.68	\$742.68 RV
700-00003814	Crackling Log Lane (#27): Londonderry	5/1/2020	5/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003815	Pilgrim Road (#17): Londonderry 1in.	5/1/2020	5/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003816	Pilgrim Road (#20): Londonderry 1in.	5/1/2020	5/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003959	Crackling Log Lane (#2): Lond 1in.	6/1/2020	6/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003960	Crackling Log Lane (#6): Lond 1in.	6/1/2020	6/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003961	Crackling Log Lane (#12): Lond 1in.	6/1/2020	6/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003962	Pilgrim Road (#29): Londonderry 1in.	6/1/2020	6/1/2020	50.000000	\$496.23	\$496.23 RV
700-00003963	Valerie Lane (#4): Derry 1in.	6/1/2020	6/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004044	Crackling Log Lane (#3): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004045	Crackling Log Lane (#14): Londonderry 1in	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004046	Crackling Log Lane (#18): Londonderry 1in	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004047	Crackling Log Lane (#25): Londonderry 1in	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004048	Honey Crisp Circle (#5): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004049	Pilgrim Road (#6): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004050	Pilgrim Road (#9): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004051	Pilgrim Road (#16): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004052	Pilgrim Road (#18): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004054	Pilgrim Road (#19): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004055	Pilgrim Road (#21): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004056	Pilgrim Road (#22): Londonderry 1in.	8/1/2020	8/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004057	Cardigan Court (#28): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004058	Cardigan Court (#30): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004059	Cardigan Court (#32): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004060	Cardigan Court (#34): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004061	Cardigan Court (#36): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004062	Cardigan Court (#38): Tilton 1in.	8/1/2020	8/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004147	Crackling Log Lane (#16): Londonderry 1	9/1/2020	9/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004148	Horizon Drive (#12): Litchfield 1in	9/1/2020	9/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004150	Horizon Drive (#14): Litchfield 1in	9/1/2020	9/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004151	Weatherstone Road (#23): Litchfield 1in.	9/1/2020	9/1/2020	50.000000	\$810.69	\$810.69 RV
700-00004152	Catesby Lane (#16): Londonderry 1in.	9/1/2020	9/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004153	Catesby Lane (#35): Londonderry 1in.	9/1/2020	9/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004154	Majestic Avenue (#26): Pelham 1in.	9/1/2020	9/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004162	Honeycrisp Circle (#1): Londonderry 1in.	9/1/2020	9/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004327	Crackling Log Lane (#1): Londonderry	10/1/2020	10/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004328	Crackling Log Lane (#21): Londonderry	10/1/2020	10/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004329	Crackling Log Lane (#23): Londonderry	10/1/2020	10/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004330	Harvest Moon Road (#35): Londonderry	10/1/2020	10/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004331	Honeycrisp Circle (#3): Londonderry	10/1/2020	10/1/2020	50.000000	\$496.23	\$496.23 RV

700-00004332	Pilgrim Road (#26): Londonderry 1in.	10/1/2020	10/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004333	Catesby Lane (#11): Londonderry 1in. DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004334	Horizon Drive (#21): Litchfield 1in.	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004335	Majestic Avenue (#36): Pelham 1in. DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004337	Settlers Ridge Road (#26): Windham DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004338	Settlers Ridge Road (#32): Windham DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004339	Settlers Ridge Road (#38): Windham DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004340	Settlers Ridge Road (#23): Windham DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004341	Settlers Ridge Road (#29): Windham DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004342	Settlers Ridge Road (#31): Windham DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004343	Settlers Ridge Road (#24): Windham DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004344	Valerie Lane (#2): Derry 1in. DEV	10/1/2020	10/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004345	Weatherstone Road (#21): Litchfield DEV	10/1/2020	10/1/2020	50.000000	\$810.69	\$810.69 RV
700-00004365	Glendenin Road (#28): Windham 1in.	11/1/2020	11/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004369	Settlers Ridge Road (#28): Windham 1in.	11/1/2020	11/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004372	Settlers Ridge Road (#30): Windham 1in.	11/1/2020	11/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004375	Crackling Log Lane (#15): Londonderry1in	11/1/2020	11/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004378	Glendenin Road (#22): Windham 1in.	11/1/2020	11/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004383	Aspen Drive (#49): Pelham 1.5in	11/1/2020	11/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004387	Honesycrisp Circle (#7): Londonderry 1in	11/1/2020	11/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004390	Weatherstone Drive (#17): Litchfield 1in	11/1/2020	11/1/2020	50.000000	\$810.69	\$810.69 RV
700-00004393	Weatherstone Drive (#19): Litchfield 1in	11/1/2020	11/1/2020	50.000000	\$810.69	\$810.69 RV
700-00004477	Crackling Log Lane (#20 : Londonderry1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004480	Pilgrim Road (#23): Londonderry 1in.	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004484	Catesby Lane (#9): Londonderry 1in dev	12/1/2020	12/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004487	Catesby Lane (#27): Londonderry 1in dev	12/1/2020	12/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004490	Harvest Moond Road (#15): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004493	Harvest Moond Road (#23): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004497	Harvest Moond Road (#25): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004500	Harvest Moond Road (#33): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004503	Harvest Moond Road (#32): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004507	Harvest Moond Road (#28): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004511	Harvest Moond Road (#26): Londonderry1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004513	Cornucopia Circle (#8): Londonderry 1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004518	Majestic Avenue (#23): Pelham 1in.	12/1/2020	12/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004519	Majestic Avenue (#25): Pelham 1in.	12/1/2020	12/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004620	Greylock Circle (#4): Litchfield 1in dev	12/1/2020	12/1/2020	50.000000	\$810.69	\$810.69 RV
700-00004625	Wildwood Road (#37): Pelham 1.5in	12/1/2020	12/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004634	Simpson Road (#70): Pelham 1.5in	12/1/2020	12/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004635	Simpson Road (#72): Pelham 1.5in	12/1/2020	12/1/2020	50.000000	\$742.68	\$742.68 RV
700-00004649	Honeycrisp Circle (#11): Londonderry 1in	12/1/2020	12/1/2020	50.000000	\$496.23	\$496.23 RV
700-00004653	Weatherstone Drive (#15): Litchfield 1in	12/1/2020	12/1/2020	50.000000	\$810.69	\$810.69 RV
333250-7000-001					\$62,138.11	\$62,138.11
700-00003694	Peu Install New Meter: 5/8in.	1/1/2020	1/1/2020	23.830000	\$2,465.24	\$2,218.72 RV
700-00003695	Peu Install New Meter: 3/4in.	1/1/2020	1/1/2020	23.830000	\$246.15	\$221.54 RV
700-00003696	Peu Install New Meter: 1in.	1/1/2020	1/1/2020	23.830000	\$205.17	\$184.65 RV
700-00003715	Peu Install New Meter: 5/8in	2/1/2020	2/1/2020	23.830000	\$670.62	\$603.56 RV
700-00003716	Peu Install New Meter: 1in	2/1/2020	2/1/2020	23.830000	\$205.59	\$185.03 RV
700-00003723	Peu Install New Meter: 5/8in.	3/1/2020	3/1/2020	23.830000	\$1,003.91	\$903.52 RV
700-00003743	Peu Install New Meter: 5/8in.	4/1/2020	4/1/2020	23.830000	\$2,116.07	\$1,904.46 RV
700-00003744	Peu Install New Meter: 1in.	4/1/2020	4/1/2020	23.830000	\$205.17	\$184.65 RV
700-00003795	Peu Install New Meter: 1in.	5/1/2020	5/1/2020	23.830000	\$410.09	\$369.08 RV
700-00003798	Peu Install New Meter: 5/8in.	5/1/2020	5/1/2020	23.830000	\$1,248.33	\$1,123.50 RV
700-00003942	Peu Install New Meter: 5/8in.	6/1/2020	6/1/2020	23.830000	\$1,848.65	\$1,663.78 RV
700-00003974	Peu Install New Meter: 5/8	7/1/2020	7/1/2020	23.830000	\$983.40	\$885.06 RV
700-00003981	Peu Install New Meter: 5/8in.	8/1/2020	8/1/2020	23.830000	\$1,655.48	\$1,489.93 RV
700-00003982	Peu Install New Meter: 1in.	8/1/2020	8/1/2020	23.830000	\$206.57	\$185.91 RV
700-00003983	Peu Install New Meter: 2in.	8/1/2020	8/1/2020	23.830000	\$622.49	\$560.24 RV
700-00004066	Peu Install New Meter: 5/8in.	9/1/2020	9/1/2020	23.830000	\$1,828.06	\$1,645.25 RV
700-00004069	Peu Install New Meter: 1.5in.	9/1/2020	9/1/2020	23.830000	\$1,673.94	\$1,506.55 RV
700-00004294	Peu Install New Meter: 5/8in.	10/1/2020	10/1/2020	23.830000	\$2,191.06	\$1,971.95 RV
700-00004361	Peu Install New Meter: 5/8in.	11/1/2020	11/1/2020	23.830000	\$1,539.49	\$1,385.54 RV

700-00004547	Peu Install New Meter: 5/8in.	12/1/2020	12/1/2020	23.830000	\$3,463.90	\$3,117.51 RV
700-00004568	Peu Install New Meter: 3/4in.	12/1/2020	12/1/2020	23.830000	\$453.96	\$408.56 RV
700-00004579	Peu Install New Meter: 1.5in.	12/1/2020	12/1/2020	23.830000	\$428.41	\$385.57 RV
334000-7000-001					\$25,671.75	\$23,104.56
700-00003697	Peu Neptune Radio Replacements	1/1/2020	1/1/2020	23.830000	\$908.34	\$908.34 RV
700-00003717	Peu Neptune Radio Replacements	2/1/2020	2/1/2020	23.830000	\$403.29	\$403.29 RV
700-00003717-001	Peu Neptune Radio Replacements	2/1/2020	2/1/2020	23.830000	\$100.82	\$100.82 RV
700-00003724	Peu Neptune Radio Replacements	3/1/2020	3/1/2020	23.830000	\$1,714.54	\$1,714.54 RV
700-00003745	Peu Neptune Radio Replacements	4/1/2020	4/1/2020	23.830000	\$1,917.50	\$1,917.50 RV
700-00003796	Peu Neptune Radio Replacements	5/1/2020	5/1/2020	23.830000	\$908.34	\$908.34 RV
700-00003943	Peu Neptune Radio Replacements	6/1/2020	6/1/2020	23.830000	\$3,009.83	\$3,009.83 RV
700-00003975	Peu Neptune Radio Replacements	7/1/2020	7/1/2020	23.830000	\$2,274.63	\$2,274.63 RV
700-00003984	Peu Neptune Radio Replacements	8/1/2020	8/1/2020	23.830000	\$2,070.75	\$2,070.75 RV
700-00004076	Peu Neptune Radio Replacements	9/1/2020	9/1/2020	23.830000	\$1,715.36	\$1,715.36 RV
700-00004296	Peu Neptune Radio Replacements	10/1/2020	10/1/2020	23.830000	\$2,710.65	\$2,710.65 RV
700-00004362	Peu Neptune Radio Replacements	11/1/2020	11/1/2020	23.830000	\$2,564.59	\$2,564.59 RV
700-00004590	Peu Neptune Radio Replacements	12/1/2020	12/1/2020	23.830000	\$3,932.22	\$3,932.22 RV
334100-7000-001					\$24,230.86	\$24,230.86
700-00004120	Monticello Drive: Pelham: Main Replace	9/1/2020	9/1/2020	68.000000	\$4,942.30	\$4,448.07 RV
700-00004135	Lane Road: Pelham Main Replacements	9/1/2020	9/1/2020	68.000000	\$4,830.30	\$4,347.27 RV
335000-7000-001					\$9,772.60	\$8,795.34
700-00004177	Thurston Woods: Lee: Hydrants (6)	12/31/2005	10/1/2020	68.000000	\$11,756.42	\$11,756.42 RV
700-00004208	Forest Ridge: Exeter: Hydrants (7)	12/31/2006	10/1/2020	68.000000	\$14,398.14	\$14,398.14 RV
700-00004469	Charles Bancroft Hwy: Litchfield-Hydrant	12/1/2020	12/1/2020	68.000000	\$5,225.00	\$5,225.00 RV
700-00004470	Charles Bancroft Hwy: Litchfield-Hydrant	12/1/2020	12/1/2020	68.000000	\$5,225.00	\$5,225.00 RV
700-00004471	Charles Bancroft Hwy: Litchfield-Hydrant	12/1/2020	12/1/2020	68.000000	\$5,225.00	\$5,225.00 RV
700-00004472	Charles Bancroft Hwy: Litchfield-Hydrant	12/1/2020	12/1/2020	68.000000	\$5,225.00	\$5,225.00 RV
700-00004473	Charles Bancroft Hwy: Litchfield-Hydrant	12/1/2020	12/1/2020	68.000000	\$5,225.00	\$5,225.00 RV
700-00004474	Charles Bancroft Hwy: Litchfield-Hydrant	12/1/2020	12/1/2020	68.000000	\$5,225.00	\$5,225.00 RV
700-00004551	Wildwood Road: Pelham Dev Instal Hyd (1)	12/1/2020	12/1/2020	68.000000	\$6,096.92	\$6,096.92 RV
700-00004558	Harvest Moon Road: Londonderry Hyd (2)	12/1/2020	12/1/2020	68.000000	\$12,319.15	\$12,319.15 RV
700-00004560	Catesby Lane: Londonderry Dev Ins Hy (3)	12/1/2020	12/1/2020	68.000000	\$17,191.19	\$17,191.19 RV
700-00004658	Firefly Way: Litchfield Dev Ins Hyd (3)	12/1/2020	12/1/2020	68.000000	\$17,926.92	\$17,926.92 RV
335100-7000-001					\$111,038.74	\$111,038.74
700-00003932	Install Cellular Comm-Fletcher's SCADA	6/1/2020	6/1/2020	9.000000	\$2,098.93	\$2,098.93 RV
700-00004114	Woodmeadow: Windham: SCADA Equipment	9/1/2020	9/1/2020	9.000000	\$15,000.00	\$15,000.00 RV
700-00004273	Thurston Woods: Lee: SCADA Equipment	12/31/2005	10/1/2020	9.000000	\$15,000.00	\$15,000.00 RV
700-00004277	Forest Ridge: Exeter: SCADA Equipment	12/31/2006	10/1/2020	9.000000	\$3,362.01	\$3,362.01 RV
700-00004285	Shaker Heights: Chester: SCADA Equipment	12/31/2005	10/1/2020	9.000000	\$5,000.00	\$5,000.00 RV
700-00004430	Hardwood - Install Radio Tower SCADA	9/1/2015	12/1/2020	9.000000	\$11,015.52	\$11,015.52 RV
346000-7000-001					\$51,476.46	\$51,476.46
Report Total					\$7,082,714.40	\$6,929,497.37

**Pennichuck East Utility
Property, Plant & Equipment (301-348) Dispositions
for period ending December 31, 2020**

Asset	Description	Disposition		GBV	NBV	Acc Depn	Proceeds	Expenses of Sale	Gain/Loss	Revaluation Adj.
		Capn Date	Date							P/L
60000-000273.2	LOCKE LAKE PUMP STATION - Airstrip	12/1/2006	12/31/2020	\$10,679.52	\$7,097.56	\$3,581.96	\$0.00	\$0.00	-\$7,097.56	-\$7,097.56
60000-000409	Locke Lake: Barnstead - Arsenic Treatmen	9/1/2007	12/31/2020	\$476,047.80	\$324,712.63	\$151,335.17	\$0.00	\$0.00	-\$324,712.63	-\$324,712.63
70000-004163	Shaker Heights: Chester - 10'x12'x16' Vi	2/1/2007	10/31/2020	\$942.00	\$621.00	\$321.00	\$0.00	\$0.00	-\$621.00	-\$621.00
70000-004224	Forrest Ridge: Exeter - 9'4x16'x24' Viny	5/1/2007	10/31/2020	\$1,558.00	\$1,027.42	\$530.58	\$0.00	\$0.00	-\$1,027.42	-\$1,027.42
70000-006233	Paint Storage Tanks at Airstrip Pump Sta	12/1/2012	12/31/2020	\$303.79	\$240.27	\$63.52	\$0.00	\$0.00	-\$240.27	-\$240.27
304100-7000-001				\$489,531.11	\$333,698.88	\$155,832.23	\$0.00	\$0.00	-\$333,698.88	-\$333,698.88
60000-000627	Airstrip Pump Station: Barnstead - viny	1/1/2009	12/31/2020	\$3,430.00	\$2,469.52	\$960.48	\$0.00	\$0.00	-\$2,469.52	-\$2,469.52
304200-7000-001				\$3,430.00	\$2,469.52	\$960.48	\$0.00	\$0.00	-\$2,469.52	-\$2,469.52
60000-000648	LOCKE LAKE AIRSTRIP SECTION	4/1/2009	12/31/2020	\$541.70	\$413.16	\$128.54	\$0.00	\$0.00	-\$413.16	-\$413.16
60000-000912	Locke Lake Airstrip Pressure Valve - Lab	10/1/2009	12/31/2020	\$12.98	\$10.02	\$2.96	\$0.00	\$0.00	-\$10.02	-\$10.02
304800-7000-001				\$554.68	\$423.18	\$131.50	\$0.00	\$0.00	-\$423.18	-\$423.18
70000-002772	Gage Hill: Pelham - Well Pump Replacemen	9/1/2005	9/30/2020	\$1,571.13	\$685.27	\$885.86	\$0.00	\$0.00	-\$685.27	-\$685.27
70000-004164.2	Shaker Heights: Chester - 780' Depth Wel	2/1/2007	10/31/2020	\$1,772.70	\$900.01	\$872.69	\$0.00	\$0.00	-\$900.01	-\$900.01
700-00004215	Forest Ridge: Exeter: Well #2	10/1/2020	10/31/2020	\$4,706.81	\$4,617.73	\$89.08	\$0.00	\$0.00	-\$4,617.73	-\$4,617.73
70000-004225.1	Forest Ridge: Exeter -Well #1 160' Depth	5/1/2007	10/31/2020	\$1,093.56	\$555.39	\$538.17	\$0.00	\$0.00	-\$555.39	-\$555.39
70000-004225.2	Forest Ridge: Exeter -Well #2 140' Depth	5/1/2007	10/31/2020	\$1,009.44	\$512.89	\$496.55	\$0.00	\$0.00	-\$512.89	-\$512.89
307100-7000-001				\$10,153.64	\$7,271.29	\$2,882.35	\$0.00	\$0.00	-\$7,271.29	-\$7,271.29
70000-006009	Gage Hill: Replace Well Pump #1	8/1/2012	9/30/2020	\$2,750.40	\$1,917.52	\$832.88	\$0.00	\$0.00	-\$1,917.52	-\$1,917.52
70000-006408	Stone Sled Well Pump # 2 - 1.5 hp 1 Ph 3	2/1/2013	9/30/2020	\$3,783.74	\$2,781.33	\$1,002.41	\$0.00	\$0.00	-\$2,781.33	-\$2,781.33
70000-006455	Gage Hill: Replace Well Pump	4/1/2013	9/30/2020	\$2,101.54	\$1,544.65	\$556.89	\$0.00	\$0.00	-\$1,544.65	-\$1,544.65
70000-007639	Locke Lake - Replace Well 10 Pump	6/1/2015	9/30/2020	\$12,344.87	\$10,008.47	\$2,336.40	\$0.00	\$0.00	-\$10,008.47	-\$10,008.47
307210-7000-001				\$20,980.55	\$16,251.97	\$4,728.58	\$0.00	\$0.00	-\$16,251.97	-\$16,251.97
60000-000408	LOCKE LAKE ARSENIC TREATMNT	9/1/2007	12/31/2020	\$10,195.18	\$8,166.42	\$2,028.76	\$0.00	\$0.00	-\$8,166.42	-\$8,166.42
60000-000413	LOCKE LAKE ARSENIC TREATMNT	9/1/2007	12/31/2020	\$2,029.75	\$1,626.00	\$403.75	\$0.00	\$0.00	-\$1,626.00	-\$1,626.00
60000-000441	LOCKE LAKE ARSENIC TREATMENT	11/1/2007	12/31/2020	\$286.37	\$229.24	\$57.13	\$0.00	\$0.00	-\$229.24	-\$229.24
60000-000590	LOCKE LAKE AIRSTRIP Pressure Valve	10/1/2008	12/31/2020	\$20,400.75	\$16,619.59	\$3,781.16	\$0.00	\$0.00	-\$16,619.59	-\$16,619.59
60000-000621	LOCKE LAKE AIRSTRIP SECTION	12/1/2008	12/31/2020	\$3,871.59	\$3,153.84	\$717.75	\$0.00	\$0.00	-\$3,153.84	-\$3,153.84
700-00003622-001	Georgetown Drive - 1337' of 6"	12/1/2019	6/30/2020	\$248.51	\$244.61	\$3.90	\$0.00	\$0.00	-\$244.61	-\$244.61
700-00003954	Georgetown Drive - 1337' of 6in. Reversal	6/1/2020	6/30/2020	-\$248.51	-\$244.61	-\$3.90	\$0.00	\$0.00	\$244.61	\$244.61
309200-7000-001				\$36,783.64	\$29,795.09	\$6,988.55	\$0.00	\$0.00	-\$29,795.09	-\$29,795.09
70000-004226.1	Forest Ridge: Exeter Booster Pump #1	5/1/2007	10/31/2020	\$892.50	\$181.93	\$710.57	\$0.00	\$0.00	-\$181.93	-\$181.93
70000-004226.2	Forest Ridge: Exeter Booster Pump #2	5/1/2007	10/31/2020	\$892.50	\$182.19	\$710.31	\$0.00	\$0.00	-\$182.19	-\$182.19
310000-7000-001				\$1,785.00	\$364.12	\$1,420.88	\$0.00	\$0.00	-\$364.12	-\$364.12
60000-000255	LOCKE LAKE AIRSTRIP PUMP REPLACEMENT	10/1/2006	9/30/2020	\$9,125.01	\$2,037.73	\$7,087.28	\$0.00	\$0.00	-\$2,037.73	-\$2,037.73
60000-000298	ELECTRIC PUMPING EQUIP - LOCKE LAKE AIRS	12/1/2006	12/31/2020	\$193.73	\$43.28	\$150.45	\$0.00	\$0.00	-\$43.28	-\$43.28
60000-000406	LOCKE LAKE ARSENIC TREATMNT	9/1/2007	12/31/2020	\$157,543.38	\$44,016.49	\$113,526.89	\$0.00	\$0.00	-\$44,016.49	-\$44,016.49
60000-000412	LOCKE LAKE ARSENIC TREATMNT	9/1/2007	12/31/2020	\$73.90	\$20.77	\$53.13	\$0.00	\$0.00	-\$20.77	-\$20.77
60000-000422	LOCKE LAKE ARSENIC TREATMENT	10/1/2007	12/31/2020	\$10,559.63	\$2,950.31	\$7,609.32	\$0.00	\$0.00	-\$2,950.31	-\$2,950.31
70000-000722.1	Pioneer Park: Atkinson - 5HP Booster Pum	4/1/1998	12/31/2020	\$1,200.00	\$0.00	\$1,200.00	\$0.00	\$0.00	\$0.00	\$0.00
70000-004165	Shaker Heights: Chester - 4 PVC Piping w	2/1/2007	10/31/2020	\$1,119.00	\$318.39	\$800.61	\$0.00	\$0.00	-\$318.39	-\$318.39

70000-004206	SHP PUMP - SHAKER HEIGHTS	4/1/2007	10/31/2020	\$6,752.76	\$1,921.07	\$4,831.69	\$0.00	\$0.00	-\$1,921.07	-\$1,921.07
70000-004227	30 Gallon Chemical Feed Tank	5/1/2007	10/31/2020	\$244.00	\$69.37	\$174.63	\$0.00	\$0.00	-\$69.37	-\$69.37
311200-7000-001				\$186,811.41	\$51,377.41	\$135,434.00	\$0.00	\$0.00	-\$51,377.41	-\$51,377.41
60000-000591	AIRSTRIP BOOSTER PUMP RE-BUILD	10/1/2008	12/31/2020	\$1,509.57	\$507.46	\$1,002.11	\$0.00	\$0.00	-\$507.46	-\$507.46
70000-004598	GAGE HILL WELL PUMP REPLACEMENT	12/1/2008	9/30/2020	\$2,168.62	\$736.33	\$1,432.29	\$0.00	\$0.00	-\$736.33	-\$736.33
70000-006684	Locke Lake, Airstrip Station: Booster #1	12/1/2013	12/31/2020	\$1,795.00	\$1,103.54	\$691.46	\$0.00	\$0.00	-\$1,103.54	-\$1,103.54
70000-007328	Pioneer Park - Replace Booster #1	10/1/2014	12/31/2020	\$953.64	\$638.89	\$314.75	\$0.00	\$0.00	-\$638.89	-\$638.89
70000-008019	Pine Haven - Replace Booster #2	12/1/2015	9/30/2020	\$2,361.60	\$1,711.77	\$649.83	\$0.00	\$0.00	-\$1,711.77	-\$1,711.77
311210-7000-001				\$8,788.43	\$4,697.99	\$4,090.44	\$0.00	\$0.00	-\$4,697.99	-\$4,697.99
60000-000276.2	LOCKE LAKE WATER TREATMENT EQUIPMENT - A	12/1/2006	12/31/2020	\$3,337.07	\$0.00	\$3,337.07	\$0.00	\$0.00	\$0.00	\$0.00
70000-004228	30k Steel Above Ground Atmospheric Tank	5/1/2007	10/31/2020	\$710.00	\$34.77	\$675.23	\$0.00	\$0.00	-\$34.77	-\$34.77
320000-7000-001				\$4,047.07	\$34.77	\$4,012.30	\$0.00	\$0.00	-\$34.77	-\$34.77
60000-000380	AIRSTRIP TREATMENT PIPING	7/1/2007	12/31/2020	\$2,371.17	\$131.11	\$2,240.06	\$0.00	\$0.00	-\$131.11	-\$131.11
60000-000405	Locke Lake: Barnstead - Arsenic Treatmen	9/1/2007	12/31/2020	\$215,274.76	\$11,904.93	\$203,369.83	\$0.00	\$0.00	-\$11,904.93	-\$11,904.93
60000-000411	Locke Lake: Barnstead - Arsenic Treatmen	9/1/2007	12/31/2020	\$14,157.50	\$782.89	\$13,374.61	\$0.00	\$0.00	-\$782.89	-\$782.89
60000-000443	Locke Lake: Barnstead - Arsenic Treatmen	11/1/2007	12/31/2020	\$9,101.45	\$503.34	\$8,598.11	\$0.00	\$0.00	-\$503.34	-\$503.34
60000-000550.1	Locke Lake: Barnstead - Arsenic Treatmen	7/1/2008	12/31/2020	\$986.00	\$128.96	\$857.04	\$0.00	\$0.00	-\$128.96	-\$128.96
60000-000550.2	Locke Lake: Barnstead - Arsenic Treatmen	7/1/2008	12/31/2020	\$20.15	\$2.71	\$17.44	\$0.00	\$0.00	-\$2.71	-\$2.71
70000-006271	Airstrip Chlorine System	12/1/2012	12/31/2020	\$4,484.81	\$1,859.92	\$2,624.89	\$0.00	\$0.00	-\$1,859.92	-\$1,859.92
70000-006272	Airstrip Chlorine system- Inter Company	12/1/2012	12/31/2020	\$979.44	\$406.22	\$573.22	\$0.00	\$0.00	-\$406.22	-\$406.22
320200-7000-001				\$247,375.28	\$15,720.08	\$231,655.20	\$0.00	\$0.00	-\$15,720.08	-\$15,720.08
70000-004166	Shaker Heights: Chester - 7,000 Steel Bu	2/1/2007	10/31/2020	\$324.00	\$242.52	\$81.48	\$0.00	\$0.00	-\$242.52	-\$242.52
330000-7000-001				\$324.00	\$242.52	\$81.48	\$0.00	\$0.00	-\$242.52	-\$242.52
70000-001948-002	Hillcrest Road: Litchfield - 220'	4/1/1998	12/31/2020	\$3,387.97	\$2,033.91	\$1,354.06	\$0.00	\$0.00	-\$2,033.91	-\$2,033.91
700-00003471-001	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	6/30/2020	\$81.64	\$80.44	\$1.20	\$0.00	\$0.00	-\$80.44	-\$80.44
700-00003587-001	North Barnstead Road: Barnstead - 1,395'	11/1/2019	6/30/2020	\$233.36	\$229.93	\$3.43	\$0.00	\$0.00	-\$229.93	-\$229.93
700-00003621-001	Georgetown Drive - 4612' of 6"	12/1/2019	6/30/2020	\$771.54	\$760.20	\$11.34	\$0.00	\$0.00	-\$760.20	-\$760.20
700-00003624-001	Bradford Lane - 1136' of 6"	12/1/2019	6/30/2020	\$190.04	\$187.24	\$2.80	\$0.00	\$0.00	-\$187.24	-\$187.24
700-00003625-001	Bradford Circle - 697" of 6"	12/1/2019	6/30/2020	\$116.60	\$114.88	\$1.72	\$0.00	\$0.00	-\$114.88	-\$114.88
700-00003626-001	Danbury Road - 1470' of 6"	12/1/2019	6/30/2020	\$245.91	\$242.29	\$3.62	\$0.00	\$0.00	-\$242.29	-\$242.29
700-00003945	Belmont Drive: 488' of 6in. Reversal	6/1/2020	6/30/2020	-\$81.64	-\$80.44	-\$1.20	\$0.00	\$0.00	\$80.44	\$80.44
700-00003946	Georgetown Drive - 4612' of 6in. Reversal	6/1/2020	6/30/2020	-\$771.54	-\$760.19	-\$11.35	\$0.00	\$0.00	\$760.19	\$760.19
700-00003947	Danbury Road - 1470' of 6in. Reversal	6/1/2020	6/30/2020	-\$245.91	-\$242.29	-\$3.62	\$0.00	\$0.00	\$242.29	\$242.29
700-00003948	Bradford Circle - 697" of 6in. Reversal	6/1/2020	6/30/2020	-\$116.60	-\$114.89	-\$1.71	\$0.00	\$0.00	\$114.89	\$114.89
700-00003949	Bradford Lane - 1136' of 6in. Reversal	6/1/2020	6/30/2020	-\$190.04	-\$187.25	-\$2.79	\$0.00	\$0.00	\$187.25	\$187.25
700-00003951	North Barnstead Road: 1,395' Reversal	6/1/2020	6/30/2020	-\$233.36	-\$229.93	-\$3.43	\$0.00	\$0.00	\$229.93	\$229.93
331100-7000-001				\$3,387.97	\$2,033.90	\$1,354.07	\$0.00	\$0.00	-\$2,033.90	-\$2,033.90
700-00003585-001	North Barnstead Road: Barnstead - 1,066'	11/1/2019	6/30/2020	\$178.33	\$175.70	\$2.63	\$0.00	\$0.00	-\$175.70	-\$175.70
700-00003619-001	Belmont Drive - 40' of 4"	12/1/2019	6/30/2020	\$6.69	\$6.59	\$0.10	\$0.00	\$0.00	-\$6.59	-\$6.59
700-00003623-001	Bradford Lane - 1209' of 4"	12/1/2019	6/30/2020	\$202.25	\$199.27	\$2.98	\$0.00	\$0.00	-\$199.27	-\$199.27
700-00003950	Bradford Lane - 1209' of 4in. Reversal	6/1/2020	6/30/2020	-\$202.25	-\$199.28	-\$2.97	\$0.00	\$0.00	\$199.28	\$199.28
700-00003952	North Barnstead Road: 1,066' Reversak	6/1/2020	6/30/2020	-\$178.33	-\$175.71	-\$2.62	\$0.00	\$0.00	\$175.71	\$175.71
700-00003953	Belmont Drive - 40' of 4in. Reversal	6/1/2020	6/30/2020	-\$6.69	-\$6.59	-\$0.10	\$0.00	\$0.00	\$6.59	\$6.59
70000-004167	Shaker Heights Drive: Chester - 868' of	2/1/2007	10/31/2020	\$749.00	\$605.72	\$143.28	\$0.00	\$0.00	-\$605.72	-\$605.72
331101-7000-001				\$749.00	\$605.70	\$143.30	\$0.00	\$0.00	-\$605.70	-\$605.70
15.1.161-006	Locke Lake Svc - N Barnstead	10/1/2006	6/30/2020	\$43.82	\$30.96	\$12.86	\$0.00	\$0.00	-\$30.96	-\$30.96

15.1.161-007	Locke Lake Svc - Dalton Drive	10/1/2006	6/30/2020	\$14.61	\$10.32	\$4.29	\$0.00	\$0.00	-\$10.32	-\$10.32
15.1.161-008	Locke Lake Svcs - Suncook Valley Road	10/1/2006	6/30/2020	\$58.44	\$41.29	\$17.15	\$0.00	\$0.00	-\$41.29	-\$41.29
70000-01160.43	Sharon Road (#28): Windham - 1 Service"	4/1/1998	9/30/2020	\$170.59	\$79.34	\$91.25	\$0.00	\$0.00	-\$79.34	-\$79.34
70000-1077.239	Stark Lane (#13): Litchfield - 3/4 CT Se	4/1/1998	9/30/2020	\$94.58	\$45.62	\$48.96	\$0.00	\$0.00	-\$45.62	-\$45.62
70000-1077.241	Stark Lane (#15): Litchfield - 3/4 CT Se	4/1/1998	9/30/2020	\$94.62	\$44.02	\$50.60	\$0.00	\$0.00	-\$44.02	-\$44.02
70000-1207.337	Sandy Brook Lane (#19): Londonderry - 3/	4/1/1998	9/30/2020	\$78.17	\$36.35	\$41.82	\$0.00	\$0.00	-\$36.35	-\$36.35
333100-7000-001				\$554.83	\$287.90	\$266.93	\$0.00	\$0.00	-\$287.90	-\$287.90
700-00003698	Brady Avenue (#3): Derry 1in.	1/1/2020	6/30/2020	\$2,008.27	\$1,988.19	\$20.08	\$0.00	\$0.00	-\$1,988.19	-\$1,988.19
700-00003710	Brady Avenue (#2): Derry 1in.	1/1/2020	6/30/2020	\$2,008.27	\$1,988.19	\$20.08	\$0.00	\$0.00	-\$1,988.19	-\$1,988.19
700-00003712	Mammoth Road (#432): Londonderry 2in.	1/1/2020	6/30/2020	\$2,383.38	\$2,359.55	\$23.83	\$0.00	\$0.00	-\$2,359.55	-\$2,359.55
700-00003718	Charles Bancroft Highway (#120): Litch	2/1/2020	6/30/2020	\$2,008.27	\$1,988.19	\$20.08	\$0.00	\$0.00	-\$1,988.19	-\$1,988.19
700-00003720	Majestic Avenue (#20): Pelham	2/1/2020	6/30/2020	\$1,555.71	\$1,540.15	\$15.56	\$0.00	\$0.00	-\$1,540.15	-\$1,540.15
700-00003726	Weatherstone Road (#18): Litchfield 1in.	3/1/2020	6/30/2020	\$1,197.58	\$1,185.60	\$11.98	\$0.00	\$0.00	-\$1,185.60	-\$1,185.60
700-00003737	Crackling Log Lane (#11) Londonderry 1in	3/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003738	Crackling Log Lane (#13) Londonderry 1in	3/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003739	Crackling Log Lane (#33) Londonderry 1in	3/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003740	Horizon Drive (#11): Litchfield 1in.	3/1/2020	6/30/2020	\$1,197.58	\$1,185.60	\$11.98	\$0.00	\$0.00	-\$1,185.60	-\$1,185.60
700-00003754	Horizon Drive (#17): Litchfield 1in.	4/1/2020	6/30/2020	\$1,265.59	\$1,252.93	\$12.66	\$0.00	\$0.00	-\$1,252.93	-\$1,252.93
700-00003755	Majestic Avenue (#24): Pelham 1in.	4/1/2020	6/30/2020	\$1,265.59	\$1,252.93	\$12.66	\$0.00	\$0.00	-\$1,252.93	-\$1,252.93
700-00003756	Crackling Log Lane (#4): Londondery 1in.	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003758	Crackling Log Lane (#5): Londondery 1in.	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003759	Crackling Log Lane (#8): Londondery 1in.	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003760	Crackling Log Lane (#9): Londondery 1in.	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003761	Crackling Log Lane (#10): Londondery 1in	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003762	Crackling Log Lane (#17): Londondery 1in	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003763	Crackling Log Lane (#19): Londondery 1in	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003764	Crackling Log Lane (29): Londondery 1in	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003765	Crackling Log Lane (31): Londondery 1in	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003766	Pilgrim Road (#24): Londonderry 1in.	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003767	Pilgrim Road (#25): Londonderry 1in.	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003769	Pilgrim Road (#27): Londonderry 1in.	4/1/2020	6/30/2020	\$1,512.04	\$1,496.92	\$15.12	\$0.00	\$0.00	-\$1,496.92	-\$1,496.92
700-00003770	Windhamn Road (#17): Pelham 1in.	4/1/2020	6/30/2020	\$2,008.27	\$1,988.19	\$20.08	\$0.00	\$0.00	-\$1,988.19	-\$1,988.19
700-00003771	Charles Bancroft Hwy (#517): Litchfield	4/1/2020	6/30/2020	\$2,107.55	\$2,086.47	\$21.08	\$0.00	\$0.00	-\$2,086.47	-\$2,086.47
700-00003824	Main Street (#30): Londonderry 6in.	5/1/2020	6/30/2020	\$2,142.31	\$2,120.89	\$21.42	\$0.00	\$0.00	-\$2,120.89	-\$2,120.89
700-00003845	Mammoth Road (#432): Londonderry 2in.	6/1/2020	6/30/2020	-\$2,383.38	-\$2,359.55	-\$23.83	\$0.00	\$0.00	\$2,359.55	\$2,359.55
700-00003846	Charles Bancroft Hwy (#517): Litchfield	6/1/2020	6/30/2020	-\$2,107.55	-\$2,086.47	-\$21.08	\$0.00	\$0.00	\$2,086.47	\$2,086.47
700-00003847	Brady Avenue (#2): Derry 1in.	6/1/2020	6/30/2020	-\$2,008.27	-\$1,988.19	-\$20.08	\$0.00	\$0.00	\$1,988.19	\$1,988.19
700-00003849	Brady Avenue (#3): Derry 1in.	6/1/2020	6/30/2020	-\$2,008.27	-\$1,988.19	-\$20.08	\$0.00	\$0.00	\$1,988.19	\$1,988.19
700-00003850	Charles Bancroft Highway (#120): Litch	6/1/2020	6/30/2020	-\$2,008.27	-\$1,988.19	-\$20.08	\$0.00	\$0.00	\$1,988.19	\$1,988.19
700-00003851	Windhamn Road (#17): Pelham 1in.	6/1/2020	6/30/2020	-\$2,008.27	-\$1,988.19	-\$20.08	\$0.00	\$0.00	\$1,988.19	\$1,988.19
700-00003852	Majestic Avenue (#20): Pelham	6/1/2020	6/30/2020	-\$1,555.71	-\$1,540.15	-\$15.56	\$0.00	\$0.00	\$1,540.15	\$1,540.15
700-00003853	Crackling Log Lane (#11) Londonderry 1in	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003854	Crackling Log Lane (#13) Londonderry 1in	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003855	Crackling Log Lane (#33) Londonderry 1in	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003856	Crackling Log Lane (#4): Londondery 1in.	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003857	Crackling Log Lane (#5): Londondery 1in.	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92

700-00003858	Crackling Log Lane (#8): Londonderry 1in.	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003860	Crackling Log Lane (#9): Londonderry 1in.	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003861	Crackling Log Lane (#10): Londonderry 1in	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003862	Crackling Log Lane (#17): Londonderry 1in	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003863	Crackling Log Lane (#19): Londonderry 1in	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003864	Crackling Log Lane (29): Londonderry 1in	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003865	Crackling Log Lane (31): Londonderry 1in	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003866	Pilgrim Road (#24): Londonderry 1in.	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003867	Pilgrim Road (#25): Londonderry 1in.	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003868	Pilgrim Road (#27): Londonderry 1in.	6/1/2020	6/30/2020	-\$1,512.04	-\$1,496.92	-\$15.12	\$0.00	\$0.00	\$1,496.92	\$1,496.92
700-00003869	Horizon Drive (#17): Litchfield 1in.	6/1/2020	6/30/2020	-\$1,265.59	-\$1,252.93	-\$12.66	\$0.00	\$0.00	\$1,252.93	\$1,252.93
700-00003871	Majestic Avenue (#24): Pelham 1in.	6/1/2020	6/30/2020	-\$1,265.59	-\$1,252.93	-\$12.66	\$0.00	\$0.00	\$1,252.93	\$1,252.93
700-00003872	Horizon Drive (#11): Litchfield 1in.	6/1/2020	6/30/2020	-\$1,197.58	-\$1,185.60	-\$11.98	\$0.00	\$0.00	\$1,185.60	\$1,185.60
700-00003873	Weatherstone Road (#18): Litchfield 1in.	6/1/2020	6/30/2020	-\$1,197.58	-\$1,185.60	-\$11.98	\$0.00	\$0.00	\$1,185.60	\$1,185.60
700-00003973	Main Street (#30): Londonderry 6in. Rev	6/1/2020	6/30/2020	-\$2,142.31	-\$2,120.89	-\$21.42	\$0.00	\$0.00	\$2,120.89	\$2,120.89
333230-7000-001				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
60000-000594	5/8 Meters: Locke Lake: Barnstead - (1)	10/1/2008	12/31/2020	\$128.31	\$63.02	\$65.29	\$0.00	\$0.00	-\$63.02	-\$63.02
700-00000062	5/8 New Meter: Whispering Winds 22 Mam	2/1/2017	12/31/2020	\$74.68	\$65.30	\$9.38	\$0.00	\$0.00	-\$65.30	-\$65.30
70000-002418.8	5/8 Meters: Avery: Londonderry - 2	6/1/2003	4/30/2020	\$156.54	\$44.01	\$112.53	\$0.00	\$0.00	-\$44.01	-\$44.01
70000-002418.9	5/8 Meters: Avery: Londonderry - 2	6/1/2003	4/30/2020	\$156.54	\$45.05	\$111.49	\$0.00	\$0.00	-\$45.05	-\$45.05
70000-002482	5/8 METERS: FARMSTEAD 1-RENEWED	12/1/2003	6/30/2020	\$148.50	\$41.99	\$106.51	\$0.00	\$0.00	-\$41.99	-\$41.99
70000-002623.2-001	5/8 Meters: Londonderry - (3) New	1/1/2005	4/30/2020	\$403.27	\$142.89	\$260.38	\$0.00	\$0.00	-\$142.89	-\$142.89
70000-002912	5/8 Meters: Whispering Winds (1)	3/1/2006	4/30/2020	\$145.84	\$60.16	\$85.68	\$0.00	\$0.00	-\$60.16	-\$60.16
700-00002965	5/8in. New Meter: Londonderry	1/1/2019	12/31/2020	\$83.04	\$79.56	\$3.48	\$0.00	\$0.00	-\$79.56	-\$79.56
70000-004078	5/8 METERS: LITCHFIELD 1 RENEWED	11/1/2006	6/30/2020	\$136.74	\$56.53	\$80.21	\$0.00	\$0.00	-\$56.53	-\$56.53
70000-004121	5/8 Meters: R&B - 1	12/1/2006	6/30/2020	\$124.17	\$51.53	\$72.64	\$0.00	\$0.00	-\$51.53	-\$51.53
70000-004200	5/8 METERS: PEU 8 RENEWED	4/1/2007	9/30/2020	\$75.37	\$34.26	\$41.11	\$0.00	\$0.00	-\$34.26	-\$34.26
70000-004845	5/8 New Meters: 2	12/1/2009	9/30/2020	\$388.01	\$208.78	\$179.23	\$0.00	\$0.00	-\$208.78	-\$208.78
70000-005687-001	5/8 Meters: PEU 2 renewed	12/1/2011	9/30/2020	\$363.45	\$226.24	\$137.21	\$0.00	\$0.00	-\$226.24	-\$226.24
70000-006368-002	New Meter Exchanges - 1 1/2 (1)	1/1/2013	12/31/2020	\$500.71	\$348.97	\$151.74	\$0.00	\$0.00	-\$348.97	-\$348.97
70000-006504-001	New Meter Exchanges - 5/8 (1)	6/1/2013	12/31/2020	\$153.30	\$108.27	\$45.03	\$0.00	\$0.00	-\$108.27	-\$108.27
70000-007236.3	Install New Meter: 5/8, Field Name	8/1/2014	12/31/2020	\$175.83	\$131.59	\$44.24	\$0.00	\$0.00	-\$131.59	-\$131.59
70000-007236.5	Install New Meter: 5/8, Field Name	8/1/2014	12/31/2020	\$175.82	\$131.59	\$44.23	\$0.00	\$0.00	-\$131.59	-\$131.59
70000-008592	1 Meter: Williamsburg - Tanager Circle	10/1/2016	6/30/2020	\$343.56	\$285.94	\$57.62	\$0.00	\$0.00	-\$285.94	-\$285.94
70000-02522.2-001	5/8 Meters: Green Hills: Raymond - 2	3/1/2004	4/30/2020	\$196.81	\$64.13	\$132.68	\$0.00	\$0.00	-\$64.13	-\$64.13
70000-1041.222-013	5/8 Meters: Londonderry - (4) Renewed	4/1/1998	4/30/2020	\$9.46	\$0.68	\$8.78	\$0.00	\$0.00	-\$0.68	-\$0.68
70000-1041.222-014	5/8 Meters: Londonderry - (2) Renewed	4/1/1998	6/30/2020	\$4.73	\$0.35	\$4.38	\$0.00	\$0.00	-\$0.35	-\$0.35
70000-2623.2.2	5/8 METERS: R&B 1 NEW	3/1/2005	9/30/2020	\$141.26	\$52.32	\$88.94	\$0.00	\$0.00	-\$52.32	-\$52.32
7000-1041.222-0041	5/8 Meters: Londonderry - (1) Renewed	4/1/1998	9/30/2020	\$2.37	\$0.17	\$2.20	\$0.00	\$0.00	-\$0.17	-\$0.17
7000-2499.10.2	5/8 METERS: BROOK PARK 1 NEW	12/1/2004	12/31/2020	\$134.73	\$43.82	\$90.91	\$0.00	\$0.00	-\$43.82	-\$43.82
334000-7000-001				\$4,223.04	\$2,287.15	\$1,935.89	\$0.00	\$0.00	-\$2,287.15	-\$2,287.15
60000-000315.2	Neptune: Sunrise Estates: Middleton -	1/1/2007	4/30/2020	\$64.26	\$27.72	\$36.54	\$0.00	\$0.00	-\$27.72	-\$27.72
60000-000348.2	Neptune Radio: Birch Hill: North Conway	4/1/2007	9/30/2020	\$162.85	\$72.24	\$90.61	\$0.00	\$0.00	-\$72.24	-\$72.24
60000-000418.2	Neptune Radio: Birch Hill: North Conway	9/1/2007	9/30/2020	\$119.79	\$53.22	\$66.57	\$0.00	\$0.00	-\$53.22	-\$53.22
60000-000451.5	Locke Lake: Barnstead - Neptunes Install	12/1/2007	12/31/2020	\$75.98	\$33.70	\$42.28	\$0.00	\$0.00	-\$33.70	-\$33.70
60000-000525	Locke Lake: Barnstead - Neptune Installa	4/1/2008	4/30/2020	\$63.00	\$7.68	\$55.32	\$0.00	\$0.00	-\$7.68	-\$7.68

60000-000605	Locke Lake: Barnstead - Neptune Installa	11/1/2008	9/30/2020	\$567.00	\$272.85	\$294.15	\$0.00	\$0.00	-\$272.85	-\$272.85
60000-00236.2-002	Neptune Radios: Sunrise Estates - (1)	7/1/2006	4/30/2020	\$161.18	\$64.30	\$96.88	\$0.00	\$0.00	-\$64.30	-\$64.30
60000-00236.2-003	Neptune Radios: Sunrise Estates - (1)	7/1/2006	6/30/2020	\$161.18	\$64.31	\$96.87	\$0.00	\$0.00	-\$64.31	-\$64.31
700-00000048	Neptune Radios: Londonderry 88 Trail Ha	1/1/2017	4/30/2020	\$162.62	\$142.12	\$20.50	\$0.00	\$0.00	-\$142.12	-\$142.12
70000-002757.1-001	Neptune Radio Install: Green Hills (7)	9/1/2005	12/31/2020	\$924.24	\$341.56	\$582.68	\$0.00	\$0.00	-\$341.56	-\$341.56
70000-002760.1-001	Neptune Radio Installs:Thurston Woods -6	9/1/2005	4/30/2020	\$548.90	\$202.82	\$346.08	\$0.00	\$0.00	-\$202.82	-\$202.82
700-00003717-001	Peu Neptune Radio Replacements	2/1/2020	12/31/2020	\$100.82	\$98.70	\$2.12	\$0.00	\$0.00	-\$98.70	-\$98.70
70000-004395-004	Neptune Radio Installs - 5 Neptunes	3/1/2008	6/30/2020	\$348.66	\$173.07	\$175.59	\$0.00	\$0.00	-\$173.07	-\$173.07
70000-004417-001-001	Neptune Radio Installs - 5 Neptunes	4/1/2008	12/31/2020	\$350.41	\$173.99	\$176.42	\$0.00	\$0.00	-\$173.99	-\$173.99
70000-004610.9-001	Neptune Radio Installs - 3 Neptunes	1/1/2009	6/30/2020	\$299.39	\$157.74	\$141.65	\$0.00	\$0.00	-\$157.74	-\$157.74
70000-004806	Neptune Radio Installs: PEU - (3)	10/1/2009	12/31/2020	\$339.21	\$182.62	\$156.59	\$0.00	\$0.00	-\$182.62	-\$182.62
70000-004829	Neptune Radio Installs: PEU - (13)	11/1/2009	9/30/2020	\$1,413.47	\$761.17	\$652.30	\$0.00	\$0.00	-\$761.17	-\$761.17
70000-004942.2	Neptune Radio Installs: PEU - (2)	1/1/2010	9/30/2020	\$253.01	\$144.08	\$108.93	\$0.00	\$0.00	-\$144.08	-\$144.08
70000-007030-002	Neptune Radio Replacements (1)	1/1/2014	6/30/2020	\$117.72	\$87.05	\$30.67	\$0.00	\$0.00	-\$87.05	-\$87.05
70000-008115	Neptune Radios: Litchfield	2/1/2016	6/30/2020	\$121.00	\$100.80	\$20.20	\$0.00	\$0.00	-\$100.80	-\$100.80
70000-02767.13-001	Neptune Radio Installs: Liberty Tree: Ra	9/1/2005	6/30/2020	\$276.27	\$102.03	\$174.24	\$0.00	\$0.00	-\$102.03	-\$102.03
70000-02767.13-002	Neptune Radio Installs: Liberty Tree: Ra	9/1/2005	9/30/2020	\$368.36	\$136.03	\$232.33	\$0.00	\$0.00	-\$136.03	-\$136.03
70000-04610.39	Neptune Radio Installs: PEU - (2)	1/1/2009	12/31/2020	\$105.67	\$55.70	\$49.97	\$0.00	\$0.00	-\$55.70	-\$55.70
70000-04610.39-002	Neptune Radio Installs: PEU - (7)	1/1/2009	4/30/2020	\$369.85	\$194.93	\$174.92	\$0.00	\$0.00	-\$194.93	-\$194.93
334100-7000-001				\$7,474.84	\$3,650.43	\$3,824.41	\$0.00	\$0.00	-\$3,650.43	-\$3,650.43
Report Total				\$1,026,954.49	\$471,211.90	\$555,742.59	\$0.00	\$0.00	-\$471,211.90	-\$471,211.90